

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019265070000

Completion Report

Spud Date: September 10, 2022

OTC Prod. Unit No.: 019-230618-0-0000

Drilling Finished Date: November 04, 2022

1st Prod Date: March 31, 2023

Completion Date: February 26, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 15-22-9XHM

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

Location: CARTER 22 1S 3W
SE NE NW NE
575 FNL 1590 FEL of 1/4 SEC
Latitude: 34.4617 Longitude: -97.497347
Derrick Elevation: 982 Ground Elevation: 957

First Sales Date: 03/31/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	736129		728529	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000		SURFACE
SURFACE	13 3/8	55	J-55	80	2000	562	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7864	3500	750	3000
PRODUCTION	5 1/2	20	P-110ICY	15747	750	1317	6364

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15747

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2023	SYCAMORE	1487	41	2071	1393	4433	FLOWING	599	64	463

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
394660	640
597921	640
728946	640/400
736128	MULTIUNIT

Perforated Intervals

From	To
8722	11187
11187	15675

Acid Volumes

36 BBLs 15% HCL

Fracture Treatments

293,039 BBLs FLUID & 17,459,542 LBS SAND

Formation	Top
SYCAMORE	8338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 1S RGE: 3W County: CARTER

SW SE SE SE

54 FSL 653 FEL of 1/4 SEC

Depth of Deviation: 7960 Radius of Turn: 591 Direction: 315 Total Length: 7025

Measured Total Depth: 15747 True Vertical Depth: 7956 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

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Status: Accepted