

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263130000

**Completion Report**

Spud Date: October 29, 2018

OTC Prod. Unit No.: 073-225870-0-0000

Drilling Finished Date: December 25, 2018

1st Prod Date: March 22, 2019

Completion Date: March 28, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SANTANA 1708 5H-29X

Purchaser/Measurer: MARKWEST OK GAS CO  
LLC

First Sales Date: 03/28/2019

Location: KINGFISHER 5 16N 8W  
NE SE NE NW  
700 FNL 2360 FWL of 1/4 SEC  
Latitude: 35.896538 Longitude: -98.075824  
Derrick Elevation: 1244 Ground Elevation: 1219

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703381		687186	
	Commingled			687185	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1490		450	SURFACE
PRODUCTION	5 1/2	20	P-110	19355		2365	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19391**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2019	MISSISSIPPIAN (LESS CHESTER)	752	40	1099	1461	2502	FLOWING	1001	68	183

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
644685	640
648447	640 NPT
703380	MULTIUNIT

#### Perforated Intervals

From	To
9157	19285

#### Acid Volumes

100 BARRELS 15% HCL
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#### Fracture Treatments

433,714 BARRELS TOTAL FLUIDS, 19,312,9993 POUNDS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	8460
MISSISSIPPIAN (LESS CHESTER) MD	8525

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

ORDER NUMBER 703560 IS AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B).

#### Lateral Holes

Sec: 29 TWP: 17N RGE: 8W County: KINGFISHER

NW NE NE NW

84 FNL 2266 FWL of 1/4 SEC

Depth of Deviation: 8280 Radius of Turn: 518 Direction: 2 Total Length: 10128

Measured Total Depth: 19391 True Vertical Depth: 8714 End Pt. Location From Release, Unit or Property Line: 84

#### FOR COMMISSION USE ONLY

1146290

Status: Accepted