

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248300000

Completion Report

Spud Date: September 21, 2018

OTC Prod. Unit No.: 121-225186-0-0000

Drilling Finished Date: November 29, 2018

1st Prod Date: March 14, 2019

Completion Date: March 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CARNEY 3-17/20H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 3/14/2019

Location: PITTSBURG 17 7N 18E
SE NE NW NE
625 FNL 1530 FEL of 1/4 SEC
Latitude: 35.0856861 Longitude: -95.42484167
Derrick Elevation: 635 Ground Elevation: 612

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698146		685340	
	Commingled			685339	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		205	SURFACE
INTERMEDIATE	9.625	36	J-55	2269		225	659
PRODUCTION	5.5	20	P-110	15922		1505	4991

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15960

Packer	
Depth	Brand & Type
983	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2019	WOODFORD			10240		621	FLOWING	450	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665900	640
698145	MULTIUNIT

Perforated Intervals

From	To
8004	15805

Acid Volumes

2,230,074 TOTAL GALS ACID

Fracture Treatments

441,503.48 TOTAL GALS SLICKWATER
8,701,821 TOTAL LBS SAND

Formation	Top
WAPANUKA	6451
CROMWELL	6961
CANEY	7399
MAYES	7674
WOODFORD	7931

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 685339 & 685340 HAS NOT BEEN ISSUED

OCC - NORTHERNMOST LANDING POINT OF LATERAL 267' FSL & 954' FEL IN SEC 8 17N-18E ALL PERFORATED INTERVALS ARE IN SECTION 17 & 20 17N-18E.

Lateral Holes

Sec: 20 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NE SE

2401 FSL 937 FEL of 1/4 SEC

Depth of Deviation: 7298 Radius of Turn: 455 Direction: 175 Total Length: 7947

Measured Total Depth: 15960 True Vertical Depth: 7820 End Pt. Location From Release, Unit or Property Line: 937

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1142169

Status: Accepted