

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071240200001

Completion Report

Spud Date: February 23, 2006

OTC Prod. Unit No.: 071-117910-0-0000

Drilling Finished Date: February 27, 2006

Amended

1st Prod Date: April 07, 2006

Amend Reason: RECOMPLETION

Completion Date: March 17, 2006

Recomplete Date: February 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: STATE A 1

Purchaser/Measurer:

Location: KAY 33 25N 1W
S2 NE NE NE
400 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 950

First Sales Date:

Operator: KODA OPERATING LLC 24242

4870 S LEWIS AVE STE 240
TULSA, OK 74105-5153

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	320		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2758		200	1032

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2450	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2019	SAMS-CREWS			35		300	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SAMS

Code: 406SAMS

Class: GAS

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1234	1251

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

451 BARRELS FLUID, 21,000 POUNDS 16/30 SAND

Formation Name: CREWS

Code: 406CRWS

Class: GAS

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1505	1520

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

393 BARRELS FLUID, 15,000 POUNDS 16/30 SAND

Formation Name: SAMS-CREWS

Code:

Class: GAS

Formation	Top
SAMS	1230
CREWS	1500

Were open hole logs run? Yes

Date last log run: February 27, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143557

Status: Accepted

API NO. 071-24020
OTC PROD. UNIT NO. 07-117910-0-0000

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUL 01 2019

OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL
AMENDED (Reason) RE-COMPLETION

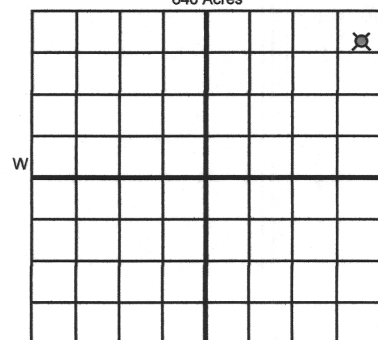
TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	KAY	SEC	33	TWP	25N	RGE	1W
LEASE NAME	STATE A			WELL NO.	X1		
S/2 1/4 NE 1/4 NE 1/4 NE 1/4	FNL OF 1/4 SEC 400			FEL OF 1/4 SEC	330		
ELEVATION Derrick FL	Ground	950	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	KODA OPERATING, LLC			OTC / OCC OPERATOR NO.	24242		
ADDRESS	4870 S LEWIS AVE, STE 240						
CITY	TULSA		STATE	OK	ZIP	74105	

COMPLETION REPORT

SPUD DATE 2/23/2006
DRLG FINISHED DATE 2/27/2006
DATE OF WELL COMPLETION 3/17/2006
1st PROD DATE 4/7/2006
RECOMP DATE 2/17/2019



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE Application Date	
<input checked="" type="checkbox"/>	COMMINGLED Application Date	02/17/19
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	320		200	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	2758		200	1032
LINER							

PACKER @ BRAND & TYPE PLUG @ 2450 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2,800

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SAMS	CREWS			
SPACING & SPACING ORDER NUMBER	none	none			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil & GAS	oil & GAS	per what is shown initial test		
	1234-1251	1505-1520			
PERFORATED INTERVALS					
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	451 BBLs FLUID 21,000# 16/30 SAND	393 BBLs FLUID 15,000# 16/30 SAND			

Monitor Report to Frac Fluids

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/17/2019	2/17/2019			
OIL-BBL/DAY	0	0			
OIL-GRAVITY (API)					
GAS-MCF/DAY	35	35			
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	300	300			
PUMPING OR FLOWING	Pumping	Pumping			
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

STEVE MILLER

918-492-0254

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4870 S LEWIS AVE, STE 240

TULSA

OK

74105

STEVE@ORIONEXPLORATION.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

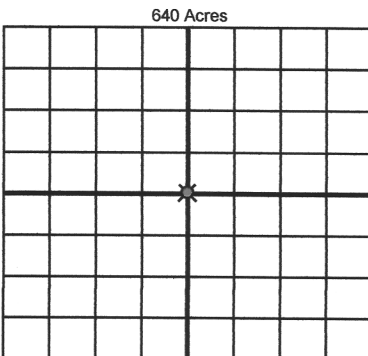
NAMES OF FORMATIONS	TOP
SAMS	1,230
CREWS	1,500

LEASE NAME _____ STATE _____ WELL NO. A1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes	no
Date Last log was run	<u>2/27/2006</u>	
Was CO ₂ encountered?	yes	no at what depths?
Was H ₂ S encountered?	yes	no at what depths?
Were unusual drilling circumstances encountered?	yes	no
If yes, briefly explain below		

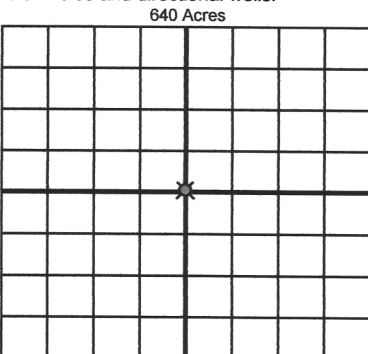
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

11/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5071240200001

Completion Report

Spud Date: February 23, 2006

OTC Prod. Unit No.: 071-117910-00000

Drilling Finished Date: February 27, 2006

Amended

A: 117910 I

1st Prod Date: April 07, 2006

Amend Reason: RECOMPLETION

Completion Date: March 17, 2006

Recomplete Date: February 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: STATE A 1

Purchaser/Measurer:

Location: KAY 33 25N 1W
S2 NE NE NE
400 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 950

First Sales Date:

Operator: KODA OPERATING LLC 24242

4870 S LEWIS AVE STE 240
TULSA, OK 74105-5153

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	320		200	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2758		200	1032

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2450	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2019	SAMS-CREWS			35		300	PUMPING	1		

October 03, 2019

999SMCWS

1 of 2

EL

XMT

QR

Completion and Test Data by Producing Formation

Formation Name: SAMS

Code: 406SAMS

Class: GAS

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1234	1251

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

451 BARRELS FLUID, 21,000 POUNDS 16/30 SAND

Formation Name: CREWS

Code: 406CRWS

Class: GAS

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1505	1520

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

393 BARRELS FLUID, 15,000 POUNDS 16/30 SAND

Formation Name: SAMS-CREWS

Code:

Class: GAS

Formation	Top
SAMS	1230
CREWS	1500

Were open hole logs run? Yes

Date last log run: February 27, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143557

Status: Accepted