

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248290000

Completion Report

Spud Date: September 22, 2018

OTC Prod. Unit No.: 121-225185-0-0000

Drilling Finished Date: October 18, 2018

1st Prod Date: March 14, 2019

Completion Date: March 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CARNEY 3-8/5H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 3/14/2019

Location: PITTSBURG 17 7N 18E
SE NE NW NE
595 FNL 1530 FEL of 1/4 SEC
Latitude: 35.08576666 Longitude: -95.42484166
Derrick Elevation: 635 Ground Elevation: 612

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698142		685337	
	Commingled			685338	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		205	SURFACE
INTERMEDIATE	9.625	36	J-55	2323		225	713
PRODUCTION	5.5	20	P-110	18371		1820	5771

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18413

Packer	
Depth	Brand & Type
17407	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2019	WOODFORD			10265		1429	FLOWING	525	88/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
698141	MULTIUNIT
665456	640

Perforated Intervals

From	To
8034	18255

Acid Volumes

5,533,962 TOTAL GALS ACID

Fracture Treatments

567,315.36 TOTAL GALS SLICKWATER
11,120,417 TOTAL LBS SAND

Formation	Top
WAPANUKA	6395
CROMWELL	6909
CANEY	7362
MAYES	7590

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 685337 & 685338 HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 5 TWP: 7N RGE: 18E County: PITTSBURG

NE NW NE NE

15 FNL 848 FEL of 1/4 SEC

Depth of Deviation: 7243 Radius of Turn: 509 Direction: 5 Total Length: 10371

Measured Total Depth: 18413 True Vertical Depth: 7602 End Pt. Location From Release, Unit or Property Line: 15

FOR COMMISSION USE ONLY

Status: Accepted

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