Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35141205230000

OTC Prod. Unit No.:

Well Name: AMYX 4

Drill Type:

Completion Report

Drilling Finished Date: May 19, 2019 1st Prod Date: June 15, 2019 Completion Date: June 04, 2019

Spud Date: April 26, 2019

Purchaser/Measurer:

First Sales Date:

Location: TILLMAN 2 3S 19W NE SE SE SW

STRAIGHT HOLE

Derrick Elevation: 0 Ground Elevation: 1228

413 FSL 2530 FWL of 1/4 SEC

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390 HOUSTON, TX 77024-2851

	Completion Type	Location Exception	Increased Density	7
<	Single Zone	Order No	Order No	٦
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.	

Commingled

Х

	Casing and Cement												
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
SURFACE			8 5/8	24	J-55	26	65		180	265			
PROD	PRODUCTION		5 1/2	17	N-80	41	09		125	750			
					Liner								
Type Size Weigh			ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
LINER 4 10.9				J-55	0	0	50	SU	RFACE	4944			

Total Depth: 4944

Pac	ker	P	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 19, 2019	STRAWN	10	40			20	PUMPING		OPEN		

	Comple	etion and Test Da	ta by Producing F	ormation
Formation N	lame: STRAWN	Code	: 404STRN	Class: OIL
Spacing	g Orders		Perforated Ir	ntervals
Order No	Unit Size	F	rom	То
658650	UNIT		1898	4913
Acid V	olumes		Fracture Trea	atments
1,500 GALLC	NS 15% HCL	There are	e no Fracture Treatm	nents records to display.
ormation	Тор		Wore open hele l	
OP OF CANYON		3317	Were open hole l Date last log run:	-
STRAWN		4195	Were unusual dri	lling circumstances encounte

0

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

TOP STRAWN CONGLOMERATE

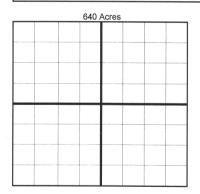
FOR COMMISSION USE ONLY

Status: Accepted

1143559

							RE	CIEI	MED
API 141-20523	NC	SE BLACK INK ONLY				ON COMMISSION	.11	JL 1 9	2010
OTC PROD. UNIT NO.	Attach copy of o	°		Pos	s Conservati t Office Box	52000			
	if recompletio	n or reentry.			ity, Oklahom Rule 165:10	na 73152-2000 I-3-25	UKLAHO	MA COR	PORATION
AMENDED (Reason)				COM	PLETION R	REPORT	U	OWINISS	NON
TYPE OF DRILLING OPERAT	ION DIRECTIONAL HOLE	HORIZONTAL HO	LF S	PUD DATE	04/26	/2019		640 Acres	1 1 1 1
SERVICE WELL			D	RLG FINISHED	05/19	/2019			
COUNTY Tillma				OATE OF WELL	06/04	/2019			
LEASE NAME	Amyx	WELL NO.		st PROD DATE	06/15	/2019			
NE 1/4 SE 1/4 SE	1/4 SW 1/4 FSL OF		2530 R	ECOMP DATE			w		
ELEVATIO Groui N Derrick				ongitude					
OPERATOR AC	C Operating Compa	inv, LLC	OTC/O		230	061			
ADDRESS		Echo Lane, Sui		ATOR NO.					
CITY	Houston	STATE		exas ZIP	770	124		X	
COMPLETION TYPE		CASING & CEME						LOCATE WE	LL
X SINGLE ZONE		TYPE	SIZ		GRADE	, FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR		,					
COMMINGLED Application Date LOCATION		SURFACE	8 5		J-55	265		180	265
EXCEPTION ORDER INCREASED DENSITY		INTERMEDIATE	(51	/2 17	N-80	4,109		125	750
ORDER NO.		PRODUCTION	-			Aste			
		LINER	4	10.9	J-55	SM: And 4944		50 TOTAL	3,515
PACKER @ BRAM PACKER @ BRAM	ND & TYPE	PLUG @ PLUG @		YPE		TYPE		DEPTH	4944
COMPLETION & TEST DAT			TRN	YPE	_PLUG @	TYPE			
FORMATION	Strawn							A	OFrac
SPACING & SPACING ORDER NUMBER	658650 (L	(nit)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	-							
PERFORATED	1000 1010				-				
INTERVALS	4898-4913'								
ACID/VOLUME	1500g 15% HCI			-					
	1500g 15% HCI								
FRACTURE TREATMENT									
(Fluids/Prop Amounts)						gan an a			
	Min Gas A	Allowable (16	5:10-17-7))	Gas P	urchaser/Measure	r		
INITIAL TEST DATA	Oil Allowa				First S	Sales Date			
INITIAL TEST DATE	6/19/2019	able (165:10-13-3	3)				1		
OIL-BBL/DAY	10						N-		
OIL-GRAVITY (API)	40								m
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY	20				A	501	BMIT		
PUMPING OR FLOWING	Pumping								
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE	Open								
FLOW TUBING PRESSURE									
A record of the formations drill	ed through, and pertinent rem	arks are presented on th	ne reverse.	I declare that I have a second	ave knowled	ge of the contents	of this report and an	authorized h	ov my organization
to make this report, which was	prepared by me or under my s	supervision and direction	n, with the o	data and facts stat	ted herein to	be true, correct, ar	nd complete to the b	est of my kno	wledge and belief.
SIGNAT	URE			PRINT OR TYPE	E)		7/15/201		3-881-9039 ONE NUMBER
952 Echo Lane		Houston	Texa	as 770024		cne	ettles@acexpl	oration.co	
ADDRE	SS	CITY	STAT	re zip			EMAIL ADD	RESS	

PLEASE TYPE OR USE BLACK IN FORMATION RECORD Give formation names and tops, if available, or descriptions a drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Amyx	WELL NO 4
NAMES OF FORMATIONS	ТОР		FOR COMMISSION	I USE ONLY
Strawn	4,195'	ITD on file YE	SAPPROVED 2) Reject Code	s
Top of Canyon	3,317'			
Top Strawn Conglomerate		 1 April 103 		
		Were open hole logs run? Date Last log was run	<u>x</u> yes <u>no</u> 5/19/2019)
		Was CO ₂ encountered? Was H ₂ S encountered?	yes <u>X</u> no at w yes <u>X</u> no at w	
		Were unusual drilling circu If yes, briefly explain below	umstances encountered?	yes _X no
Other remarks:				
· ·				
	4			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TWP	RGE	COL	INTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
leasured Total Depth	and the second se	True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA							
SEC	TWP	RGE		COUNTY			
Spot Loc					Feet From 1/4 Sec Lines	FSL	FWL
D 11 6	1/4	1/4	1/4	. 1/4			
Depth of Deviation	ı		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	operty Line:	
LATERA							
SEC	TWP	RGE		COUNTY			
Spot Loc	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
LATERA	#2				<u> </u>		
SEC	TWP	RGE		COUNTY			
Spot Loc	ation			I			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	