

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241150000

**Completion Report**

Spud Date: November 22, 2018

OTC Prod. Unit No.: 011-225737-0-0000

Drilling Finished Date: December 27, 2018

1st Prod Date: May 31, 2019

Completion Date: May 31, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOILE FED 1611 2H-25X

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING LP

First Sales Date: 5/31/19

Location: BLAINE 36 16N 11W  
SE SE SW SE  
250 FSL 1585 FEL of 1/4 SEC  
Latitude: 35.812787 Longitude: -98.318137  
Derrick Elevation: 1568 Ground Elevation: 1545

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684435		682021	
	Commingled			682020	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	475		343	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9347		1332	SURFACE
PRODUCTION	4 1/2	13.5	P-110 IC	20762		2978	4572

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7	P-110 EC	1696	0	256	9147	10843

**Total Depth: 20785**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	MISSISSIPPIAN	867	44.9	1683	1941	1411	FLOWING	3000	22	2800

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
663456	640
686034	MULTIUNIT

Perforated Intervals	
From	To
10867	20689

Acid Volumes	
237 BBLS 15% HCL	

Fracture Treatments	
598,319 BBLS TOTAL VOLUME 25,299,225 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	10748

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
OCC - INTERIM ORDER 683351 IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 25 TWP: 16N RGE: 11W County: BLAINE  NW   NE   NW   NE  81 FNL   1701 FEL of 1/4 SEC  Depth of Deviation: 10195 Radius of Turn: 382 Direction: 360 Total Length: 9910  Measured Total Depth: 20785 True Vertical Depth: 10463 End Pt. Location From Release, Unit or Property Line: 81

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143151