

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248270000

**Completion Report**

Spud Date: September 23, 2018

OTC Prod. Unit No.: 121-225184-0-0000

Drilling Finished Date: November 12, 2018

1st Prod Date: March 12, 2019

Completion Date: March 12, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: CARNEY 2-8/5H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 3/12/2019

Location: PITTSBURG 17 7N 18E  
SE NE NW NE  
580 FNL 1530 FEL of 1/4 SEC  
Latitude: 35.08580833 Longitude: -95.42484166  
Derrick Elevation: 635 Ground Elevation: 612

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697804		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		205	SURFACE
INTERMEDIATE	9.625	36	J-55	2302		225	691
PRODUCTION	5.5	20	P-110	18550		1790	5574

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18579**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18,430	FRAC PLUG SET(SOLID) 4.13

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2019	WOODFORD			11176		1454	FLOWING	720	96/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
697803	MULTIUNIT	8170	18410		
665456	640				
Acid Volumes		Fracture Treatments			
4,400,298 TOTAL GALS ACID		588,968.79 TOTAL GALS SLICKWATER			
		10,867,220 TOTAL SAND			

Formation	Top
WAPANUKA	6480
CROMWELL	6999
CANEY	7432
MAYES	7683
WOODFORD	7878

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 8N RGE: 18E County: PITTSBURG  SW SW SW SE  1 FSL 2574 FEL of 1/4 SEC  Depth of Deviation: 7399 Radius of Turn: 496 Direction: 350 Total Length: 10400  Measured Total Depth: 18579 True Vertical Depth: 7649 End Pt. Location From Release, Unit or Property Line: 1

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<div>Status: Accepted</div> <div>1142053</div>