

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248270000

Completion Report

Spud Date: September 23, 2018

OTC Prod. Unit No.: 121-225184-0-0000

Drilling Finished Date: November 12, 2018

1st Prod Date: March 12, 2019

Completion Date: March 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CARNEY 2-8/5H

Purchaser/Measurer: NEXTERA ENERGY POWER
 MARKETING

Location: PITTSBURG 17 7N 18E
 SE NE NW NE
 580 FNL 1530 FEL of 1/4 SEC
 Latitude: 35.08580833 Longitude: -95.42484166
 Derrick Elevation: 635 Ground Elevation: 612

First Sales Date: 3/12/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
697804	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		205	SURFACE
INTERMEDIATE	9.625	36	J-55	2302		225	691
PRODUCTION	5.5	20	P-110	18550		1790	5574

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18579

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18,430	FRAC PLUG SET(SOLID) 4.13

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2019	WOODFORD			11176		1454	FLOWING	720	96/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
697803	MULTIUNIT
665456	640

Perforated Intervals

From	To
8170	18410

Acid Volumes

4,400,298 TOTAL GALS ACID

Fracture Treatments

588,968.79 TOTAL GALS SLICKWATER
10,867,220 TOTAL SAND

Formation	Top
WAPANUKA	6480
CROMWELL	6999
CANEY	7432
MAYES	7683
WOODFORD	7878

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 8N RGE: 18E County: PITTSBURG

SW SW SW SE

1 FSL 2574 FEL of 1/4 SEC

Depth of Deviation: 7399 Radius of Turn: 496 Direction: 350 Total Length: 10400

Measured Total Depth: 18579 True Vertical Depth: 7649 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1142053

Status: Accepted