Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: November 19, 2018

First Sales Date:

OTC Prod. Unit No.: Drilling Finished Date: November 27, 2018

1st Prod Date: July 10, 2010

Completion Date: June 21, 2019

Drill Type: STRAIGHT HOLE

API No.: 35125239380000

Well Name: BOIS D'ARC 1 Purchaser/Measurer:

Location: POTTAWATOMIE 32 8N 3E

NW SE NW SW

1800 FSL 900 FWL of 1/4 SEC

Derrick Elevation: 1010 Ground Elevation: 1001

Operator: VALLEY PETROL CONSULTING INC 23160

1117 N ELM ST

DENTON, TX 76201-2938

	Completion Type						
)	Χ	Single Zone					
		Multiple Zone					
		Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	8 5/8	24	J-55	271		175	SURFACE			
PRODUCTION	5 1/2	15.5	J-55	4857		140	3940			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5400

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	HUNTON	21	31			120	PUMPING			

October 03, 2019 1 of 2

Completion and Test Data by Producing Formation Formation Name: HUNTON Code: 269HNTN Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 194730 40 4680 4750 **Acid Volumes Fracture Treatments** 4,500 GALLONS NONE

Formation	Тор
WOODFORD	4642
HUNTON	4674
VIOLA	5090
WILCOX	5355

Were open hole logs run? Yes
Date last log run: November 28, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other	Remark	ks
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There are no Other Remarks.

FOR COMMISSION USE ONLY

1143579

Status: Accepted

October 03, 2019 2 of 2

										R		JI DI	CVI	1		
API 125-23938	PLEASE TYPE OR USE BLACK INK ONLY NOTE:					KLAHOMA CO	ORPORATIO	N COMM	ISSION	Form						
OTC PROD. UNIT NO.	in the state of th						Conservation Office Box		1		JU	L 2 2	2019			
	_					Oklahoma Ci			2000	OVI	ALION	44 005				
X ORIGINAL AMENDED (Reason)							Rule 165:10- PLETION F			OKL	AHUN CC	MA COF	RPORAT	IC		
TYPE OF DRILLING OPERATION	ON .			_					٦ .		•	640 Acres	JIOI4			
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORI	ZONTAL HOLE		SPUD		11/19	/2018		П	1	040 Acres				
SERVICE WELL If directional or horizontal, see re	everse for bottom hole location.				DRLG	FINISHED	11/27	/2018		-				_		
	vatomie sec 3	2 TWP	TWP 8N RGE 3E		DATE	OF WELL	6/21/	2019								
LEASE			WELL			PLETION										
NAME	Bois d'Arc		NO.	1	1st PR	ROD DATE	7/10/	2019	- w							
	V 1/4 SW 1/4 FSL	1800	FWL OF 1/4 SEC	900	RECO	MP DATE			_ vv					-		
ELEVATION 1010 Grou	ind 1001 Latitude (if	known)			Longiti					-	X			_		
OPERATOR \	/alley Petrol Consultir	na. Inc		OTC/O	<u> </u>	RATOR NO.	23	160			^	- C				
NAME ADDRESS			7 Elm Stre	ot					-							
	_	111	T													
CITY	Denton		STATE		TX	ZIP	76201	-2938			L	OCATE WEL	L	_		
COMPLETION TYPE		CASI	NG & CEMEN	T (Form 1	1002C m	nust be attacl	hed)							_		
X SINGLE ZONE			TYPE	SI	ZE	WEIGHT	GRADE	* *	FEET		PSI	SAX	TOP OF C	МТ		
MULTIPLE ZONE Application Date		CON	DUCTOR													
COMMINGLED		SURF	FACE	8	5/8	24	J55		271			175	Surfac	e		
Application Date LOCATION EXCEPTION		-		-									Gunao	_		
ORDER NO. INCREASED DENSITY		INTE	RMEDIATE													
ORDER NO.		PROI	DUCTION	5	1/2	15.5	J55		4857			140	3940			
		LINE	₹			1										
DACKED & DDA	ND 4 TABLE		_									TOTAL	5,400			
PACKER @BRA PACKER @BRA	ND & TYPE	PLUG							_TYPE TYPE			DEPTH	5,,,,,	_		
	A BY PRODUCING FORMATION		269H	INTA	7''''		- FLOG @		-1115		_					
FORMATION	Hunton			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									11.5			
		3	-		-							/	NOPEZ	26		
SPACING & SPACING ORDER NUMBER	194730)														
CLASS: Oil, Gas, Dry, Inj,	Oil				1											
Disp, Comm Disp, Svc	Oll															
	4680'-4686'															
PERFORATED	47041 47501				+									-		
INTERVALS	4704'-4750'															
ACID/VOLUME	4500 /				-							-		_		
AOID/ VOLOIME	4500 gal	5														
FRACTURE TREATMENT	25 11	. 0												_		
(Fluids/Prop Amounts)	& No	ne														
									++-							
	Min Gas A	llowable	(16	5:10-17-7)				urchaser/l								
INITIAL TEST DATA	Oil Allowa	ble	(165:10-13-3)				rirst 8	ales Date						_		
INITIAL TEST DATE	7/15/2019									Γ				_		
OIL-BBL/DAY	21			_11	Ш					Ш						
OIL-GRAVITY (API)	31											3				
GAS-MCF/DAY	tstm				A	PC		M	IT		nI					
GAS-OIL RATIO CU FT/BBL	400				11	5 S	U			L						
WATER-BBL/DAY PUMPING OR FLOWING	120 PUMPING	-									الببر					
INITIAL SHUT-IN PRESSURE	PUIVIPING	-				ППП				Ш	ШН			_		
CHOKE SIZE		-		- 1		11111	1111	1111	1111					_		
FLOW TUBING PRESSURE					1							-	1.10			
	ons drilled through and and	rome di-	no present d	the		da 10 13		-64						_		
to make this report, while	ons drilled through, and pertinent th was prepared by me or under	ny superv	rision and direct	i the revers	se. I dec ne data a	nare that I have and facts stated	herein to be	of the con true, corre	tents of this ect, and con	report an nplete to t	a am autho the best of r	nzed by my d my knowledge	rganization e and belief.			
Maloh	Tarch	_		Da	ale D.	Lovely					18/2019		0-387-000)2		
SIGNATI					(PRINT	OR TYPE)			-		DATE		ONE NUMBE	R		
1117 N. Elr			enton	TX		72601			vp			ahoo.cor	<u>n</u>	_		
ADDRE	SS	C	YTI	STATE		ZIP				EN	MAIL ADDR	ESS				

EODM.	MOIT	RECORD	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled through.

drilled through. Show intervals cored or drillstem tes	sted.						
NAMES OF FORMATIONS		ТОР			FOR	R COMMISSION USE ONLY	
			ITD on file	e YE	sNO		
1.4			APPROV	ED DIS	SAPPROVED		
Wooddford		4,642	7			2) Reject Codes	
Hunton		4,674					
Viola		5,090					
Wilcox							
VVIICOX		5,355					
,							
					V	de .	
				en hole logs run?	Xyes		
			Date Last	t log was run		11/28/2018	•
			Was CO ₂	encountered?	yes	X no at what depths?	
			Was H₂S	encountered?	yes	X no at what depths?	
			Were unu	usual drilling circur	nstances encountered?		yes X no
			If yes, brid	efly explain below:			
Other remarks:							
							4
				3			
640 Acres	BOTTOM HOLE LOC	ATION FOR DIRECTION	ONAL HOLE	*			
640 Acres	BOTTOM HOLE LOC	CATION FOR DIRECTION	ONAL HOLE	COUNTY			
640 Acres		· · · · · · · · · · · · · · · · · · ·		COUNTY	Feet From 1/4 Sec Line	ac FSI	EWI
640 Acres	SEC Spot Location 1/4	TWP	RGE	4 1/4			FWL
640 Acres	SEC Spot Location	TWP	RGE	4 1/4	Feet From 1/4 Sec Line BHL From Lease, Unit,		FWL
640 Acres	SEC Spot Location 1/4	TWP	RGE	4 1/4	H		FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth	TWP	RGE 1/4 True Vertical De	4 1/4	H		FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOC	1/4 CATION FOR HORIZON	True Vertical De	4 1/4 sppth TERALS)	H		FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOC LATERAL #1 SEC	1/4	RGE 1/4 True Vertical De	4 1/4	H		FWL
640 Acres	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOC LATERAL #1 SEC Spot Location	TWP 1/4 CATION FOR HORIZON TWP	1// True Vertical De	4 1/4 EPPth TERALS)	BHL From Lease, Unit,	or Property Line:	FWL
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	SEC Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOC LATERAL #1 SEC Spot Location 1/4 Depth of Deviation	TWP 1/4 PATION FOR HORIZON TWP 1/4	RGE 1/4 True Vertical De NTAL HOLE: (LAT	4 1/4 EPPth TERALS) COUNTY 4 1/4	BHL From Lease, Unit, BHc From 1/4 Sec Line Direction	or Property Line: PSL Total Length	
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LEASE NAME

Bois d'Arc

WELL NO.