

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239380000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 27, 2018

1st Prod Date: July 10, 2010

Completion Date: June 21, 2019

Drill Type: STRAIGHT HOLE

Well Name: BOIS D'ARC 1

Purchaser/Measurer:

Location: POTTAWATOMIE 32 8N 3E
NW SE NW SW
1800 FSL 900 FWL of 1/4 SEC
Derrick Elevation: 1010 Ground Elevation: 1001

First Sales Date:

Operator: VALLEY PETROL CONSULTING INC 23160

1117 N ELM ST
DENTON, TX 76201-2938

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	271		175	SURFACE
PRODUCTION		5 1/2	15.5	J-55	4857		140	3940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5400

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	HUNTON	21	31			120	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
194730	40	4680	4750
Acid Volumes		Fracture Treatments	
4,500 GALLONS		NONE	

Formation	Top
WOODFORD	4642
HUNTON	4674
VIOLA	5090
WILCOX	5355

Were open hole logs run? Yes
Date last log run: November 28, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1143579

API NO. 125-23938
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUL 22 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	32	TWP	8N	RGE	3E
LEASE NAME	Bois d'Arc	WELL NO.	1	DATE OF WELL COMPLETION	6/21/2019	1st PROD DATE	7/10/2019
NW 1/4 SE 1/4 NW 1/4 SW 1/4	FSL	1800	FWL OF 1/4 SEC	900	RECOMP DATE		
ELEVATION Derrick FL	1010	Ground	1001	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Valley Petrol Consulting, Inc.			OTC/OCC OPERATOR NO.	23160		
ADDRESS	1117 Elm Street						
CITY	Denton	STATE	TX	ZIP	76201-2938		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	271		175	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J55	4857		140	3940
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 5,400

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton						No Frac
SPACING & SPACING ORDER NUMBER	194730 (40)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4680'-4686'						
	4704'-4750'						
ACID/VOLUME	4500 gals						
FRACTURE TREATMENT (Fluids/Prop Amounts)	& None						

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	7/15/2019						
OIL-BBL/DAY	21						
OIL-GRAVITY (API)	31						
GAS-MCF/DAY	tstm						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	120						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Dale D. Lovely	DATE	7/18/2019	PHONE NUMBER	940-387-0002
1117 N. Elm Street	Denton	TX	72601	vpoperating@yahoo.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1

NAMES OF FORMATIONS	TOP
Wooddford	4,642
Hunton	4,674
Viola	5,090
Wilcox	5,355

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? X yes ___ no

Date Last log was run 11/28/2018

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below:

Other remarks:

640 Acres

C40 Rules

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

C40 Rules

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	TWP	RGE	COUNTY						
Spot Location			1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		