

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241180000

Completion Report

Spud Date: December 11, 2018

OTC Prod. Unit No.: 011-225740-0-0000

Drilling Finished Date: March 21, 2019

1st Prod Date: June 07, 2019

Completion Date: June 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOILE FED 1611 5H-25X

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING LP

First Sales Date: 6/12/19

Location: BLAINE 36 16N 11W
NW SW SE SW
380 FSL 1585 FWL of 1/4 SEC
Latitude: 35.813202 Longitude: -98.325202
Derrick Elevation: 1591 Ground Elevation: 1567

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 683655 | | 682020 | |
| | Commingled | | | 682021 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 491 | | 405 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 EC | 9376 | | 1165 | SURFACE |
| PRODUCTION | 4 1/2 | 13.5 | P-110 IC | 20801 | | 2480 | 3699 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 7 5/8 | 29.7 | P-110 | 1033 | 0 | 185 | 9222 | 10255 |

Total Depth: 20828

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 07, 2019 | MISSISSIPPIAN | 485 | 45 | 1175 | 2423 | 1306 | FLOWING | 3000 | 20 | 2650 |

Completion and Test Data by Producing Formation

| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | Class: OIL | | | | | | | | | | |
|--|-----------|------------------|---|--------|--|--------|-----------|--|--|------|----|-------|-------|
| <div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>663456</td> <td>640</td> </tr> <tr> <td>686037</td> <td>MULTIUNIT</td> </tr> </table> | | Order No | Unit Size | 663456 | 640 | 686037 | MULTIUNIT | <div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>11134</td> <td>20719</td> </tr> </table> | | From | To | 11134 | 20719 |
| Order No | Unit Size | | | | | | | | | | | | |
| 663456 | 640 | | | | | | | | | | | | |
| 686037 | MULTIUNIT | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | |
| 11134 | 20719 | | | | | | | | | | | | |
| <div>Acid Volumes</div> <table> <tr> <td>223 BBLS 15% HCL</td> </tr> </table> | | 223 BBLS 15% HCL | <div>Fracture Treatments</div> <table> <tr> <td>443,873 BBLS TOTAL VOLUME 19,293,705 LBS TOTAL PROPPANT</td> </tr> </table> | | 443,873 BBLS TOTAL VOLUME 19,293,705 LBS TOTAL PROPPANT | | | | | | | | |
| 223 BBLS 15% HCL | | | | | | | | | | | | | |
| 443,873 BBLS TOTAL VOLUME 19,293,705 LBS TOTAL PROPPANT | | | | | | | | | | | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10662 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - INTERIM ORDER 683351 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 16N RGE: 11W County: BLAINE

NE NW NE NW

369 FNL 1711 FWL of 1/4 SEC

Depth of Deviation: 10429 Radius of Turn: 477 Direction: 358 Total Length: 9467

Measured Total Depth: 20828 True Vertical Depth: 10758 End Pt. Location From Release, Unit or Property Line: 369

FOR COMMISSION USE ONLY

Status: Accepted

1143187