

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240960000

Completion Report

Spud Date: December 09, 2018

OTC Prod. Unit No.: 011-225503-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: April 29, 2019

Completion Date: April 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OPPEL 1610 2H-24X

Purchaser/Measurer: MUSTANG GAS PRODUCTS
LLC

First Sales Date: 4/29/19

Location: BLAINE 24 16N 10W
NW NE NW SW
2340 FSL 680 FWL of 1/4 SEC
Latitude: 35.84749 Longitude: -98.222124
Derrick Elevation: 1225 Ground Elevation: 1197

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698209		686677	
	Commingled			686678	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1484		450	SURFACE
PRODUCTION	7	29	P-110 HP	10181		470	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 ICY	8238	0	0	9435	

Total Depth: 17702

Packer	
Depth	Brand & Type
10256	PACKER PLUS IN 6 1/8" OH
10149	PACKER PLUS INSIDE 7" CSG

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2019	MISSISSIPPIAN	339	46.3	1034	3050	758	FLOWING	650	34	515

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
653464	640
653464	320
688746	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

361,191 BBLS TOTAL VOLUME & 13,784,387 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	9597

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION IN REMARKS DEPTH OF 7" CASING CORRECTED. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 10,181' TO TERMINUS AT 17,702'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - ORDER 689048 IS AN INTERIM ORDER FOR AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS MULTIUNIT IS COMPRISED OF TWO SPACED UNITS S/2 SECTION 24 AND SECTION 25 -16N-10W. OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 16N RGE: 10W County: BLAINE

SE SE SW SW

224 FSL 1000 FWL of 1/4 SEC

Depth of Deviation: 9469 Radius of Turn: 382 Direction: 181 Total Length: 7659

Measured Total Depth: 17702 True Vertical Depth: 9966 End Pt. Location From Release, Unit or Property Line: 224

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1142918

Status: Accepted