

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241160000

Completion Report

Spud Date: December 14, 2018

OTC Prod. Unit No.: 011-225742-0-0000

Drilling Finished Date: February 17, 2019

1st Prod Date: June 07, 2019

Completion Date: June 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOILE FED 1611 7H-25X

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING LP

First Sales Date: 6/12/19

Location: BLAINE 36 16N 11W
NW SW SE SW
380 FSL 1545 FWL of 1/4 SEC
Latitude: 35.813202 Longitude: -98.325337
Derrick Elevation: 1593 Ground Elevation: 1569

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683657		682020	
	Commingled			682021	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	469		405	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9517		1150	1446
PRODUCTION	5 1/2	20	P-110 ICY	20981		3825	2086

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21013

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2019	MISSISSIPPIAN	481	43.2	785	1632	1337	FLOWING	2500	22	2100

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
663456	640
686039	MULTIUNIT

Perforated Intervals	
From	To
11120	20908

Acid Volumes	
110 BBLS 15% HCL	

Fracture Treatments	
461,959 BBLS TOTAL VOLUME 19,802,501 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	10865

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - INTERIM ORDER 683351 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 25 TWP: 16N RGE: 11W County: BLAINE NE NW NW NW 130 FNL 371 FWL of 1/4 SEC Depth of Deviation: 10465 Radius of Turn: 477 Direction: 359 Total Length: 9930 Measured Total Depth: 21013 True Vertical Depth: 10496 End Pt. Location From Release, Unit or Property Line: 130

FOR COMMISSION USE ONLY	
Status: Accepted	1143189