

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258220001

**Completion Report**

Spud Date: July 25, 2022

OTC Prod. Unit No.: 017-230562

Drilling Finished Date: October 03, 2022

1st Prod Date: January 27, 2023

Completion Date: January 27, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: EARLES RANCH 2H-7-18

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 7 11N 9W  
SW SW SW NW  
2370 FNL 285 FWL of 1/4 SEC  
Latitude: 35.44243481 Longitude: -98.20062239  
Derrick Elevation: 1474 Ground Elevation: 1449

First Sales Date: 01/27/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732753		732754	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1050	1000	287	SURFACE
INTERMEDIATE	7	29	P-110 HC	11370	1500	370	5000
PRODUCTION	5	18	P-110 EC	19190	2500	402	8750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19190**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2023	MISSISSIPPIAN			4332	4332000	1146	FLOWING	5865	18	4761

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
725877	640
732752	MULTIUNIT

Perforated Intervals	
From	To
13655	19142

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
10,914,234 POUNDS OF PROPPANT ; 324,557 BARRELS OF FLUID	

Formation	Top
MISSISSIPPIAN	13229

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC- THE FINAL ORDER 732755 IS AN EXCEPTION TO OCC RULE 165:10-3-28.

<b>Lateral Holes</b>
Sec: 18 TWP: 11N RGE: 9W County: CANADIAN  NE   NW   NW   SW  2567 FSL   363 FWL of 1/4 SEC  Depth of Deviation: 13005 Radius of Turn: 479 Direction: 181 Total Length: 5506  Measured Total Depth: 19190 True Vertical Depth: 13724 End Pt. Location From Release, Unit or Property Line: 363

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149738