

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248860000

Completion Report

Spud Date: December 09, 2021

OTC Prod. Unit No.: 051-227885-0-0000

Drilling Finished Date: February 26, 2022

1st Prod Date: April 04, 2022

Completion Date: April 04, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RABBIT ROAD 2H-15-22

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 4/4/2022

Location: GRADY 15 9N 6W
SW NE NW NW
445 FNL 730 FWL of 1/4 SEC
Latitude: 35.26044814 Longitude: -97.82720771
Derrick Elevation: 1378 Ground Elevation: 1352

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725844		719173	
	Commingled			719135	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	974		287	SURFACE
PRODUCTION	7	29	P-110	10459		236	2959

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11111	0	693	10275	21386

Total Depth: 21392

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2022	MISSISSIPPIAN	556	48.96	2450	4406	1350	FLOWING	700	44	640

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
144013	640	11098		16225	
725843	MULTIUNIT				
Acid Volumes		Fracture Treatments			
26,588 GALLONS OF 15% HCl		27,594,800 POUNDS OF PROPPANT 625,174 BARRELS OF FRAC FLUID			

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
168898	640	16225	21340		
725843	MULTIUNIT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH MISSISSIPPIAN		FRAC'D WITH MISSISSIPPIAN			

Formation	Top
MISSISSIPPIAN	10620
MISSISSIPPI LIME	10822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 9N RGE: 6W County: GRADY SW SW SW SE 128 FSL 2573 FEL of 1/4 SEC Depth of Deviation: 10548 Radius of Turn: 408 Direction: 174 Total Length: 9990 Measured Total Depth: 21392 True Vertical Depth: 10989 End Pt. Location From Release, Unit or Property Line: 128

Status: Accepted