

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242290001

Completion Report

Spud Date: April 23, 2008

OTC Prod. Unit No.: 071-123754-0-0000

Drilling Finished Date: April 30, 2008

Amended

1st Prod Date: May 22, 2008

Amend Reason: RECOMPLETE TO LAYTON; PLUG OFF MISSISSIPPIAN

Completion Date: May 14, 2008

Recomplete Date: June 29, 2022

Drill Type: STRAIGHT HOLE

Well Name: MILLER 1-29

Purchaser/Measurer: MUSTANG

Location: KAY 29 25N 1W
SE NE SW SW
900 FSL 1090 FWL of 1/4 SEC
Latitude: 36.610859 Longitude: -97.332786
Derrick Elevation: 980 Ground Elevation: 968

First Sales Date: 07/22/2022

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	364		250	SURFACE
PRODUCTION	5 1/2	15	J-55	4540		125	4186

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4543

Packer	
Depth	Brand & Type
3007	32A TENSION PACKER

Plug	
Depth	Plug Type
4210	10K CIBP
3347	10K CEMENT RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 05, 2022	LAYTON	55	39	19	345	1209	PUMPING	140		120

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3291	3300

Acid Volumes

1,000 GALS 7-1/2% NEFE HCL ACID

Fracture Treatments

18,150 GALS 20# BORATE XL FLUID 20,000# 20/40 SAND AND 5000# 16/30 GARNETT RCS PROPPANT FLUSH 1 BBL SHORT OF TOP PERF W/20# LINEAR GEL. AIR 20 BPM, AIP 1620 PSI
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Formation	Top
LAYTON	3291

Were open hole logs run? No

Date last log run: June 20, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - CIBP SET @4210'. W/2 SKS CEMENT ON PLUG. RIH & PERF 4 SQUEEZE HOLES @3975-76' (1 FT - 4 HOLES). SET 10K CEMENT RETAINER @3951. PUMP 250 GALS MUD FLUSH, 300 SKS CLASS A CMT W/2% CACL.RIH CBL-GR-CCL/PERF SQUEEZE HOLES 3360-61'. SET RET @3347'. PUMPE 250 MUD FLUSH,200 SKS CLASS A CMT W/2% CACL. PERF LAYTON 3291-3300. PBTD 3347.

FOR COMMISSION USE ONLY

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Status: Accepted