

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242810000

Completion Report

Spud Date: November 16, 2021

OTC Prod. Unit No.: 011-227869-0-0000

Drilling Finished Date: December 31, 2021

1st Prod Date: April 22, 2022

Completion Date: April 20, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LORENE 2-8-5XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 8 14N 12W
SE SW SE SW
50 FSL 1915 FWL of 1/4 SEC
Latitude: 35.696325 Longitude: -98.501363
Derrick Elevation: 1694 Ground Elevation: 1667

First Sales Date: 04/22/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726052		722240	
	Commingled			722370	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	125			0
SURFACE	13 3/8	55	J-55	1508		680	SURFACE
INTERMEDIATE	9 5/8	40	P-110ICY	10549		1163	3000
PRODUCTION	5 1/2	23	P-110ICY	22650		3499	8031

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22650

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2022	ALL ZONES PRODUCING	287	55	4986	17079	2752	FLOWING	3427	26	4579

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No

Unit Size

652870

640

726050

MULTIUNIT

Perforated Intervals

From

To

12716

17472

Acid Volumes

1236 BARRELS 15% HCl

Fracture Treatments

496,440 BARRELS FRAC FLUID
19,571,625 POUNDS SAND

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No

Unit Size

579767

640

726050

MULTIUNIT

Perforated Intervals

From

To

17508

22564

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN (LESS CHESTER)

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)

Formation	Top
MISSISSIPPIAN	12507

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 14N RGE: 12W County: BLAINE

NE NW NE NW

197 FNL 1955 FWL of 1/4 SEC

Depth of Deviation: 11989 Radius of Turn: 727 Direction: 356 Total Length: 9934

Measured Total Depth: 22650 True Vertical Depth: 12334 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY

Status: Accepted

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