

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242820000

**Completion Report**

Spud Date: January 27, 2022

OTC Prod. Unit No.: 011-227870-0-0000

Drilling Finished Date: February 21, 2022

1st Prod Date: April 22, 2022

Completion Date: April 20, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LORENE 3-5-8XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 5 14N 12W  
SW NW NE NE  
360 FNL 1100 FEL of 1/4 SEC  
Latitude: 35.724123 Longitude: -98.493823  
Derrick Elevation: 1785 Ground Elevation: 1757

First Sales Date: 04/22/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726053		722370	
	Commingled			722240	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	1507			0
SURFACE	13 3/8	55	K-55	1507		662	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10365		1293	1594
PRODUCTION	5 1/2	23	P-110	22537		3387	10374

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22537**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2022	ALL ZONES PRODUCING	367	53	6353	17326	3495	FLOWING	4377	22	5665

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
652870	640
726051	MULTIUNIT

Perforated Intervals

From	To
12549	17407

Acid Volumes

1,236 BARRELS 15% HCl

Fracture Treatments

473,199 BARRELS FRAC FLUID  
19,473,979 POUNDS OF SAND

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
579767	640
726051	MULTIUNIT

Perforated Intervals

From	To
17446	22451

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN (LESS CHESTER)

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)

Formation	Top
MISSISSIPPIAN	12399

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 14N RGE: 12W County: BLAINE

SE SE SW SE

161 FSL 1602 FEL of 1/4 SEC

Depth of Deviation: 1200 Radius of Turn: 671 Direction: 179 Total Length: 9988

Measured Total Depth: 22537 True Vertical Depth: 12637 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

Status: Accepted

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