Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137276630000 **Completion Report** Spud Date: July 03, 2022

OTC Prod. Unit No.: Drilling Finished Date: July 07, 2022

1st Prod Date:

First Sales Date:

Completion Date: July 23, 2022

Drill Type: SERVICE WELL

Well Name: ELY SWD 1-26 Purchaser/Measurer:

STEPHENS 26 1N 5W Location:

SE SW SE SE 175 FSL 670 FEL of 1/4 SEC

Latitude: 34.522016 Longitude: -97.688004 Derrick Elevation: 1155 Ground Elevation: 1140

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE	9 5/8	36	J-55	876		250	SURFACE		
PRODUCTION	7	20	J-55	3847		525	510		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 3842

Packer							
Depth Brand & Type							
2556	IPC PACKER						

Plug							
Depth Plug Type							
3797	PBTD						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

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	С	ompletio	n and Test Da	ata by Producing F	ormation	
Formation Na		Code	e: 419PNTC	Class: DISP		
Spacing Orders				Perforated I]	
Order No Unit Size			From		То	
There are no Spacing Order records to display.			2	2571	3093	
Acid Vol	umes			Fracture Tre	atments]
NONE				NONI		
Formation Na	me: CISCO		Code	e: 406CSCO	Class: DISP	
Spacing (Orders			Perforated I	ntervals]
Order No	Unit Size		From		То	
There are no Spacing Ord	der records to display	<i>'</i> .	3292		3560	
Acid Vol	umes			Fracture Tre	atments]
NONE				NON		
			1			
Formation		Тор	Were open hole logs run? No			
PONTOTOC			2571	Date last log run:	:	

Formation	Тор
PONTOTOC	2571
CISCO	3292

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
UIC ORDER #2200300801	

FOR COMMISSION USE ONLY

1148562

Status: Accepted

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