

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253580000

**Completion Report**

Spud Date: January 20, 2022

OTC Prod. Unit No.: 049-227940-0-0000

Drilling Finished Date: March 27, 2022

1st Prod Date: May 16, 2022

Completion Date: May 10, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOWLANDS 1-31-32XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: GARVIN 31 1N 1W  
NW NE NW NW  
240 FNL 885 FWL of 1/4 SEC  
Latitude: 34.520639 Longitude: -97.349326  
Derrick Elevation: 957 Ground Elevation: 932

First Sales Date: 05/24/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726283		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			
SURFACE	13 3/8	55	J-55	1507		920	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13055		1495	3783
PRODUCTION	5 1/2	20	P-110	22665		2125	11532

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22665**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2022	WOODFORD	92	42	54	586	4020	FLOWING	1241	64	249

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
161935	640
726284	MULTIUNIT

Perforated Intervals

From	To
13522	17691
17715	22580

Acid Volumes

960 BARRELS 15% HCl
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Fracture Treatments

412,493 BARRELS FRAC FULID 22,341,534 POUNDS SAND
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Formation	Top
WOODFORD	13135

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? Yes  
Explanation: ISSUES ENCOUNTERED BRINGING CEMENT TO SURFACE. FIELD INSPECTOR DAVID LANSDALE WAS MADE AWARE OF THE CIRCUMSTANCES AS DETAILED BELOW.

DEPTH DRILLED: 1,507'  
RAN 13-3/8" CASING AND CEMENTED AND DID NOT GET CEMENT TO SURFACE.  
RAN IN WITH 1" AND TAGGED AT 84'.  
PERFORMED TOP OUT JOB WITH 47 BBLs OF CEMENT AND CIRCULATED 32 BBLs OF CEMENT TO SURFACE.

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 1N RGE: 1W County: GARVIN  NW NE NW NW  418 FNL 355 FEL of 1/4 SEC  Depth of Deviation: 13065 Radius of Turn: 511 Direction: 88 Total Length: 9143  Measured Total Depth: 22665 True Vertical Depth: 13102 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
1148191

July 25, 2022

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