

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243080000

Completion Report

Spud Date: May 02, 2022

OTC Prod. Unit No.: 011-228216-0-0000

Drilling Finished Date: June 07, 2022

1st Prod Date: September 07, 2022

Completion Date: August 30, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WATSON NORTH FEDERAL 3-5-8-17XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 32 15N 13W
SE SW SE SE
280 FSL 900 FEL of 1/4 SEC
Latitude: 35.725958 Longitude: -98.599387
Derrick Elevation: 1530 Ground Elevation: 1500

First Sales Date: 09/07/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 729497 | | 724535 | |
| | Commingle | | | 724536 | |
| | | | | 724600 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106 | J-55 | 80 | | | SURFACE |
| SURFACE | 13 3/8 | 55 | J-55 | 1505 | | 663 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110ICY | 10280 | | 1502 | 9368 |
| PRODUCTION | 5 1/2 | 23 | P-110ICY | 28317 | | 4928 | 4128 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 28317

| Packer | | Plug | |
|--------|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| N/A | N/A | N/A | N/A |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 08, 2022 | MISSISSIPPIAN | 50 | 56 | 23224 | 464480 | 788 | FLOWING | 5325 | 24 | 7722 |

| Completion and Test Data by Producing Formation | |
|---|---------------|
| Formation Name: MISSISSIPPIAN | Code: 359MSSP |
| Class: GAS | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 719951 | 640 |
| 653428 | 640 |
| 654234 | 640 |
| 729498 | MULTIUNIT |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 12731 | 17716 |
| 17817 | 23207 |
| 23244 | 28234 |

| Acid Volumes |
|-----------------------|
| 1,884 BARRELS 15% HCl |

| Fracture Treatments |
|--|
| 722,485 BARRELS FRAC FLUID 30,638,119 POUNDS SAND |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 12504 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED 0 FL 0 FL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0 |

| FOR COMMISSION USE ONLY |
|--|
| <div style="float: right; text-align: right;">1148900</div> <div style="clear: both;"></div> <div style="margin-top: 10px;">Status: Accepted</div> |