

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043233020002

Completion Report

Spud Date: October 14, 2012

OTC Prod. Unit No.: 043-209677-0-0000

Drilling Finished Date: November 18, 2012

Amended

1st Prod Date: January 11, 2013

Amend Reason: CONVERT TO A COMMERCIAL DISPOSAL

Completion Date: November 22, 2012

Recomplete Date: July 30, 2020

Drill Type: HORIZONTAL HOLE

Well Name: ROBERTSON 1-8H

Purchaser/Measurer:

Location: DEWEY 8 16N 16W
SE SE SW SE
290 FSL 1500 FEL of 1/4 SEC
Latitude: 35.870947 Longitude: -98.920439
Derrick Elevation: 1951 Ground Elevation: 1921

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	105		21	SURFACE
SURFACE	9 5/8	36	J-55	530		210	SURFACE
PRODUCTION	7	26	N-80	8935		775	5850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4980	10690	0	7846	12826

Total Depth: 12837

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7495	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8327	12807

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

1,414,890 BARRELS SW 46,464 POUNDS SAND
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Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7564	8362

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

FRAC'D WITH HOXBAR

Formation	Top
HOXBAR	8327
DOUGLAS	7467

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT 2000303103 AND ORDER 726238 GETTING AN EXCEPTION TO THE RULE 165:10-5-5(I)(3).

Lateral Holes

Sec: 8 TWP: 16N RGE: 16W County: GRADY

SE NE NW NE

362 FNL 1529 FEL of 1/4 SEC

Depth of Deviation: 7932 Radius of Turn: 360 Direction: 1 Total Length: 3459

Measured Total Depth: 12837 True Vertical Depth: 8461 End Pt. Location From Release, Unit or Property Line: 362

FOR COMMISSION USE ONLY

Status: Accepted