

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248720000

Completion Report

Spud Date: October 31, 2021

OTC Prod. Unit No.: 051-227836-0-0000

Drilling Finished Date: January 13, 2022

1st Prod Date: April 08, 2022

Completion Date: April 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SILVER STRATTON 4-6-31-30XHW

Purchaser/Measurer: ONEOK, DCP, ENERGY
TRANSFER

First Sales Date: 04/08/2022

Location: GRADY 6 4N 5W
NE SW SE SW
410 FSL 1780 FWL of 1/4 SEC
Latitude: 34.842249 Longitude: -97.767288
Derrick Elevation: 0 Ground Elevation: 0

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		725614		722227
	Commingled				722228

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K	80			
SURFACE	13 3/8	55	J	1520		815	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11986		1530	1500
PRODUCTION	5 1/2	23	P	22637		2790	10468

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22734

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2022	WOODFORD	233	54	2308	9906	4297	FLOWING	2670	28	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
152878		640		14570			18799		
725613		MULTIUNIT		18828			22609		
Acid Volumes				Fracture Treatments					
833 BARRELS 15% HCl				333,877 BARRELS FRAC FLUID 15,886,650 POUNDS SAND					

Formation	Top
WOODFORD	14379

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 5N RGE: 5W County: GRADY NW NE SW NE 1385 FNL 1959 FEL of 1/4 SEC Depth of Deviation: 14020 Radius of Turn: 644 Direction: 1 Total Length: 8164 Measured Total Depth: 22734 True Vertical Depth: 14372 End Pt. Location From Release, Unit or Property Line: 1385

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<div>Status: Accepted</div> <div>1148034</div>