

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257070000

Completion Report

Spud Date: December 07, 2021

OTC Prod. Unit No.: 01722776700000

Drilling Finished Date: January 19, 2022

1st Prod Date: March 11, 2022

Completion Date: March 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: MARBLE 1307 2LMH-34

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 3 12N 7W
NE NE NW NW
217 FNL 1169 FWL of 1/4 SEC
Latitude: 35.550764 Longitude: -97.93296
Derrick Elevation: 1333 Ground Elevation: 1310

First Sales Date: 3/12/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726626		719402	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	498		310	SURFACE
PRODUCTION	5 1/2	17	P-110	14867		1490	5313

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14890

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2022	MISSISSIPPIAN	426	46.6	2017	4735	579	FLOWING	500	64/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
141058	640	9745	14760
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		286,681 BBLS TREATED FRAC WATER	
		14,049,345# PROPPANT	

Formation	Top
MISSISSIPPIAN	9745

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FLOWING CASING PRESSURE 337#

Lateral Holes
Sec: 34 TWP: 13N RGE: 7W County: CANADIAN
NW NE NE NW
30 FNL 2003 FWL of 1/4 SEC
Depth of Deviation: 9100 Radius of Turn: 470 Direction: 8 Total Length: 5015
Measured Total Depth: 14890 True Vertical Depth: 9600 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1148104