

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111239510001

**Completion Report**

Spud Date: August 02, 1982

OTC Prod. Unit No.:

Drilling Finished Date: August 13, 1982

**Amended**

1st Prod Date: November 11, 1982

Amend Reason: CONVERT TO DISPOSAL WELL

Completion Date: November 01, 1982

Recomplete Date: February 21, 2022

**Drill Type:** SERVICE WELL

Well Name: RALPH HARVEY 4

Purchaser/Measurer:

Location: OKMULGEE 17 15N 11E  
C SE NW NE  
1650 FSL 990 FWL of 1/4 SEC  
Latitude: 35.781698 Longitude: -96.163167  
Derrick Elevation: 777 Ground Elevation: 0

First Sales Date:

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

6528 E 101ST ST STE 392  
TULSA, OK 74133-6724

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	L.S.	280	300	85	SURFACE
PRODUCTION	4 1/2	14.50	J-55	2680	700	380	1720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3087**

Packer	
Depth	Brand & Type
1900	ARROW, TENSION

Plug	
Depth	Plug Type
2250	CIBP
2558	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2098	2013
Acid Volumes		Fracture Treatments	
1,000 GALLONS 20%		There are no Fracture Treatments records to display.	

Formation	Top
BARTLESVILLE	2000
BOOCH	2300
DUTCHER	2500
WILCOX	3020

Were open hole logs run? No

Date last log run: August 14, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 2200201601

FOR COMMISSION USE ONLY

1148566

Status: Accepted