

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248710000

Completion Report

Spud Date: November 12, 2021

OTC Prod. Unit No.: 051-227835-0-0000

Drilling Finished Date: December 16, 2021

1st Prod Date: April 08, 2022

Completion Date: April 02, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SILVER STRATTON 3-6-31-30XHW

Purchaser/Measurer: ONEOK, DCP, ENERGY
TRANSFER

First Sales Date: 04/08/2022

Location: GRADY 6 4N 5W
NE SW SE SW
440 FSL 1780 FWL of 1/4 SEC
Latitude: 34.842331 Longitude: -97.767287
Derrick Elevation: 1162 Ground Elevation: 1135

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725612		722227	
	Commingled			722228	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			
SURFACE	13 3/8	55	J-55	1525		815	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12137		1355	658
PRODUCTION	5 1/2	23	P-110	23628		2990	10619

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24477

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	WOODFORD	91	52	1430	15714	5415	FLOWING	2850	28	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
152878	640	14581	18799		
725611	MULTIUNIT	18828	23585		
Acid Volumes		Fracture Treatments			
810 BARRELS 15% HCl		370,247 BARRELS FRAC FLUID 17,963,970 POUNDS OF SAND			

Formation	Top
WOODFORD	14348

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE TERMINUS WAS DRILLED INTO SECTION 30 BUT THE WELL WAS NOT COMPLETED IN SECTION 30.

Lateral Holes
Sec: 30 TWP: 5N RGE: 5W County: GRADY SE SE SE SW 312 FSL 2468 FWL of 1/4 SEC Depth of Deviation: 14054 Radius of Turn: 641 Direction: 353 Total Length: 9896 Measured Total Depth: 24477 True Vertical Depth: 14313 End Pt. Location From Release, Unit or Property Line: 312

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<div>Status: Accepted</div> <div>1148033</div>