Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-227834-0-0000 Drilling Finished Date: February 14, 2021

1st Prod Date: April 08, 2022

Completion Date: March 31, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SILVER STRATTON 2-6-31-30XHW Purchaser/Measurer: ONEOK, DCP, ENERGY

TRANSFER

First Sales Date: 04/08/2022

Well Name. OLVER OTRATION 2

Location:

GRADY 6 4N 5W

NE SW SW SW 555 FSL 580 FWL of 1/4 SEC

Latitude: 34.842646 Longitude: -97.771288 Derrick Elevation: 1191 Ground Elevation: 1164

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725615	

Increased Density
Order No
722227
722228
722229

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80			0
SURFACE	13 3/8	55	J-55	1504		666	SURFACE
INTERMEDIATE	9 5/8	40	J-55	12287		1404	5643
PRODUCTION	5 1/2	23	P-110	28702		2870	8287

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
		-	There are	no Liner record	ds to displa	ay.		

Total Depth: 28702

Pac	cker
Depth	Brand & Type
N/A	N/A

Plug				
Depth	Plug Type			
N/A	N/A			

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				Initial Tes	t Data					
Test Date	Formation	Oil Oil-Gravity Gas Gas-Oil Ratio BBL/Day (API) Gas Cu FT/BBL BBL/Day Flowing						Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2022	ALL ZONES PRODUCING	82	82 54 1216 14829 4167 FLOWING 2		2500	28				
		Con	npletion a	nd Test Data k	by Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	C	class: OIL			
Spacing Orders Perforated Intervals										
Order No Unit Size From To										
152	878	640		14650 15969		\neg				

Code: 352SCMR

Spacing Orders					
Order No	Unit Size				
152878	640				
158233	640				
725579	MULTIUNIT				

Perforated Intervals					
From	То				
14650	15969				
16711	18814				
18843	24148				
24177	28614				

Acid Volumes	
1,175 BARRELS 15% HCI	

Fracture Treatments
670,120 BARRELS FRAC FLUID 28,388,966 POUNDS SAND

Spacing Orders Unit Size Order No 152878 640

Formation Name: SYCAMORE

Perforated Intervals					
From	То				
16119	16684				

725579	MULTIUNIT				
120010	1 10001101111				
Acid Volumes					
ACIDIZED WITH WOODFORD					
NOIDIZED WITH WOODI OND					

Fracture Treatments			
FRAC'D WITH WOODFORD			

Formation	Тор
WOODFORD	14541

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

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There are no Other Remarks.

Lateral Holes

July 26, 2022 2 of 3 Sec: 30 TWP: 5N RGE: 5W County: GRADY

NE SE NW NW

901 FNL 1228 FWL of 1/4 SEC

Depth of Deviation: 14080 Radius of Turn: 670 Direction: 358 Total Length: 14052

Measured Total Depth: 28702 True Vertical Depth: 14195 End Pt. Location From Release, Unit or Property Line: 901

FOR COMMISSION USE ONLY

1148031

Status: Accepted

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