## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248810000 **Completion Report** Spud Date: December 02, 2021

OTC Prod. Unit No.: 051-227837-0-0000 Drilling Finished Date: January 09, 2022

1st Prod Date: April 08, 2022

Completion Date: April 06, 2022

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: SILVER STRATTON 5-7-6-31XHW Purchaser/Measurer: ONEOK & ENERGY

TRANSFER

First Sales Date: 04/08/2022

GRADY 7 4N 5W Location:

SE SW SW NE 2380 FNL 2220 FEL of 1/4 SEC

Latitude: 34.834585 Longitude: -97.763341 Derrick Elevation: 1210 Ground Elevation: 1183

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870

**OKLAHOMA CITY, OK 73126-8870** 

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception	
Order No	
725616	

Increased Density
Order No
722226
722227
722228

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	К	80			
SURFACE	13 3/8	55	J-55	1517		681	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12280		1415	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	25762		2375	8280

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
		-	There are	no Liner record	ds to displa	ay.		

Total Depth: 25761

Packer				
Depth	Brand & Type			
N/A	N/A			

Plug			
Depth	Plug Type		
N/A	N/A		

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	WOODFORD	65	53	753	11585	4446	FLOWING	2400	30	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
134400	640			
152878	640			
725872	MULTIUNIT			

Perforated Intervals				
From	То			
14822	16687			
16717	21783			
21813	25725			

Acid Volumes
1,006 BARRELS 15% HCI

Fracture Treatments	
432,866 BARRELS FRAC FLUID 20,238,461 POUNDS OF SAND	

Formation	Тор
WOODFORD	14700

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 31 TWP: 5N RGE: 5W County: GRADY

NW NW SE NE

1344 FNL 1161 FEL of 1/4 SEC

Depth of Deviation: 14386 Radius of Turn: 528 Direction: 4 Total Length: 10939

Measured Total Depth: 25761 True Vertical Depth: 14228 End Pt. Location From Release, Unit or Property Line: 1161

# FOR COMMISSION USE ONLY

1148036

Status: Accepted

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