

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255330000

**Completion Report**

Spud Date: October 02, 2019

OTC Prod. Unit No.: 01722652000000

Drilling Finished Date: November 15, 2019

1st Prod Date: January 04, 2020

Completion Date: January 04, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: BANFF 1207 3LMH-29

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 1/4/20

Location: CANADIAN 29 12N 7W  
SE SE SW SE  
235 FSL 1520 FEL of 1/4 SEC  
Latitude: 35.479559427 Longitude: -97.959683023  
Derrick Elevation: 1394 Ground Elevation: 1372

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705405		705235	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1513		730	SURFACE
PRODUCTION		7	29	P-110	9557		425	4804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5922	0	380	9421	15343

**Total Depth: 15375**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2020	MISSISSIPPIAN	564	54	4851	8601	1797	FLWG	600	64/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
165931	640

**Perforated Intervals**

From	To
10320	15275

**Acid Volumes**

NONE
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**Fracture Treatments**

250,553 BBLS TREATED FRAC WATER
13,564,153# PROPPANT

Formation	Top
MISSISSIPPIAN	10320

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED. NO TUBING, FLWG CASING PRESSURE 897#

**Lateral Holes**

Sec: 29 TWP: 12N RGE: 7W County: CANADIAN

NW NE NW NE

54 FNL 1724 FEL of 1/4 SEC

Depth of Deviation: 9560 Radius of Turn: 556 Direction: 357 Total Length: 4955

Measured Total Depth: 15375 True Vertical Depth: 10062 End Pt. Location From Release, Unit or Property Line: 54

**FOR COMMISSION USE ONLY**

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Status: Accepted