

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246540000

Completion Report

Spud Date: July 19, 2019

OTC Prod. Unit No.: 051-226580

Drilling Finished Date: August 14, 2019

1st Prod Date: January 10, 2020

Completion Date: December 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DUNGAN 2-31-30XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 31 6N 5W
NW NW SE SW
1055 FSL 1500 FWL of 1/4 SEC
Latitude: 34.94526 Longitude: -97.771236
Derrick Elevation: 1107 Ground Elevation: 1080

First Sales Date: 01/10/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700692		696447	
	Commingled			696446	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1526		709	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12032		1395	2962
PRODUCTION	5 1/2	23	P-100ICY	19779		2374	9267

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19779

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2020	WOODFORD	177	51	1096	6192	2609	FLOWING	2843	24/64	2700

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319 WDFD	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
416838	640
702029	MULTIUNIT
620394	640

Perforated Intervals	
From	To
13789	19634

Acid Volumes
1163 BBLS 15% HCl

Fracture Treatments
290,771 BBLS FLUID & 13,288,200 LBS OF SAND

Formation	Top
WOODFORD	13789

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 30 TWP: 6N RGE: 5W County: GRADY NE SE NW SW 1965 FSL 1268 FWL of 1/4 SEC Depth of Deviation: 13351 Radius of Turn: 109 Direction: 357 Total Length: 5990 Measured Total Depth: 19779 True Vertical Depth: 13479 End Pt. Location From Release, Unit or Property Line: 1268

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<div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1144650</div> </div>