

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137256050002

Completion Report

Spud Date: June 23, 2001

OTC Prod. Unit No.: 137-108268-0-0000

Drilling Finished Date: July 31, 2001

Amended

Amend Reason: RECOMPLETION

1st Prod Date:

Completion Date: September 08, 2001

Recomplete Date: February 25, 2020

Drill Type: STRAIGHT HOLE

Well Name: SEA PROPERTIES 2-24

Purchaser/Measurer:

Location: STEPHENS 24 1N 5W
SW NE NW NW
2145 FSL 725 FWL of 1/4 SEC
Derrick Elevation: 1160 Ground Elevation: 1148

First Sales Date:

Operator: O'NEAL OIL & GAS CO 1622

675 N HENDERSON ST
FORT WORTH, TX 76107-1479

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
707892	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	1000	1000	525	SURFACE
PRODUCTION	5 1/2	17	N-80	8278	1500	3472	4804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8913

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7950	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2020	TUSSY	1	36			12	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: TUSSY

Code: 404TSSY

Class: OIL

Spacing Orders

Order No	Unit Size
31647	40

Perforated Intervals

From	To
6830	6916

Acid Volumes

1,000 GALLONS 7.5% NEFE HCL

Fracture Treatments

N/A

Formation	Top
TUSSY	6651
HEFNER	7104
ALDRIDGE	7888

Were open hole logs run? Yes

Date last log run: July 27, 2001

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144841

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tussy	6,651
Hefner	7,104
Aldridge	7,888

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes no

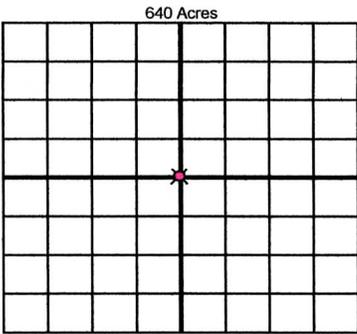
Date Last log was run 7/27/2001

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

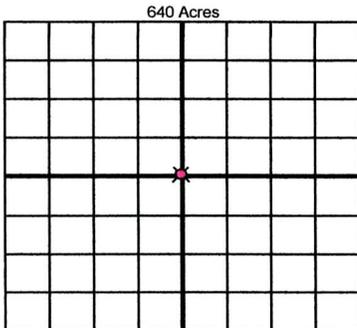
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: