

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218140000

Completion Report

Spud Date: February 25, 2019

OTC Prod. Unit No.: 091-225477-0-0000

Drilling Finished Date: March 27, 2019

1st Prod Date: May 04, 2019

Completion Date: April 30, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DUNDER 1-18-30CH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 18 9N 13E
SW NE SE NW
1912 FNL 1999 FWL of 1/4 SEC
Latitude: 35.255675 Longitude: -95.97471111
Derrick Elevation: 915 Ground Elevation: 890

First Sales Date: 5/4/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708794		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36	J55	536		170	SURFACE
PRODUCTION	5.5	20	P-110	14810		2176	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15135

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN			3949		2835	FLOWING	1208	20/64	306

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
516040	640
530437	640
709520	MULTIUNIT

Perforated Intervals

From	To
4389	14738

Acid Volumes

1,707 BBLS 15% HCL ACID

Fracture Treatments

356,930 BBLS FLUID 8,986,841 LBS PROPPANT
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Formation	Top
UNION VALLEY	3719
MISSISSIPPIAN	4241

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 9N RGE: 13E County: MCINTOSH

NE NW NE SW

2535 FSL 1805 FWL of 1/4 SEC

Depth of Deviation: 3719 Radius of Turn: 680 Direction: 178 Total Length: 10349

Measured Total Depth: 15135 True Vertical Depth: 4240 End Pt. Location From Release, Unit or Property Line: 1805

FOR COMMISSION USE ONLY

1142904

Status: Accepted

4/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A
Addendum

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multifract:

Sec. 18: 26.35% 225477 I
Sec. 19: 51.00% 225477A I
Sec. 30: 22.65% 225477B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708794

Increased Density
Order No
There are no Increased Density records to display.

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Liner								
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Total Depth: 15135

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

5/17/19 359 M5SP 1208

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN			3949		2835	FLOWING	1208	20/64	306

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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530437 (30)	640
709520	MULTIUNIT

Perforated Intervals

From	To
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