## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073259330001

OTC Prod. Unit No.: 073-224252-0-0000

**Completion Report** 

Drilling Finished Date: April 18, 2018 1st Prod Date: August 02, 2018 Completion Date: August 02, 2018

Spud Date: March 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BERNHARDT 8\_5-15N-9W 8HX

Location: KINGFISHER 8 15N 9W SE SW SE SE 238 FSL 842 FEL of 1/4 SEC Latitude: 35.78377048 Longitude: -98.17418775 Derrick Elevation: 1260 Ground Elevation: 1230

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015 Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 8/2/2018

	Completion Type	Locatio		Increased Density								
Х	Single Zone	Order No				Order No						
	Multiple Zone	689269				672906						
	Commingled					672907						
		Casing and Cement										
		Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			

Casing and Cement											
Туре		S	ize	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR		:	20	106.5#	106.5# J-55		5			SURFACE	
SURFACE		9	5/8	40#	J-55	19	90		765	SURFACE	
PRODUCTION		5	1/2	20#	P-110EC	20	047	2620		SURFACE	
Liner											
Туре	Size	Weight	0	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.											

## Total Depth: 20047

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	19836	PBTD (CEMENT PLUG)		

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2018	ep 05, 2018 MISSISSIPPIAN (LESS CHESTER)		45	3656	4610	465	FLOWING	1181	20	142
		Co	mpletion and	l Test Data I	by Producing F	ormation			<u> </u>	-
	Formation Name: MIS CHESTER)	SISSIPPIAN (	LESS	Code: 35	59MSNLC	С	lass: OIL			
	Spacing Orders				Perforated I					
Orde	er No	Unit Size		From To						
645	049	640		1001	0	14	14801			
706	213	ULTIUNIT			ľ					
	Acid Volumes				Fracture Tre	atments		7		
	NO ACID			273,	506 BBLS FLUI	D (65 STAGI	ES)	-		
				20,789,7	78 LBS PROPP					
	Formation Name: MIS	SISSIPPIAN		Code: 35	59MSSP					
	Spacing Orders				Perforated I					
Orde	Order No Unit Size				n	1	о			
631851 640				14801 19826						
706213 MULTIUNIT										
	Acid Volumes			Fracture Tre	atments		7			
	NO ACID		FRAC'D WI	TH MISSISSIPF						
	Formation Name: MIS MISSISSIPIAN	S'AN (LESS C	CHESTER) /	Code:		C	lass: OIL			
Formation			Гор							
MISSISSIPPIAN (LESS CHESTER)				Were open hole logs run? No 9677 Date last log run:						
				J Were unusual drilling circumstances encountered? No Explanation:						

## Other Remarks

IRREGULAR SECTION. OCC - CORRECTION TO SHOW CORRECT FORMATION NAMES THAT WERE COMPLETED IN.

Lateral Holes

Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NW NE

52 FNL 1639 FEL of 1/4 SEC

Depth of Deviation: 9382 Radius of Turn: 457 Direction: 1 Total Length: 10208

Measured Total Depth: 20047 True Vertical Depth: 9604 End Pt. Location From Release, Unit or Property Line: 52

## FOR COMMISSION USE ONLY

Status: Accepted

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