

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243860000

Completion Report

Spud Date: June 24, 2018

OTC Prod. Unit No.: 051-225068-0-0000

Drilling Finished Date: August 20, 2018

1st Prod Date: February 20, 2019

Completion Date: February 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAYLOR 7-5-15-10-21H

Purchaser/Measurer: ENABLE GATHERING AND
PROCESSING

First Sales Date: 2/20/2019

Location: GRADY 15 7N 5W
NW SE SW SE
340 FSL 1905 FEL of 1/4 SEC
Latitude: 35.074099 Longitude: -97.711915
Derrick Elevation: 1313 Ground Elevation: 1290

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 703799 | | 700416 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 700 | | 225 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 17188 | | 2585 | 2675 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17188

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 10, 2019 | MISSISSIPPIAN | 256 | 45 | 281 | 1098 | 524 | FLOWING | 1000 | 128 | 1155 |

| Completion and Test Data by Producing Formation | | | |
|---|--|---------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | |
| | | Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 678728 | 1280 |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 11441 | 17093 |

| Acid Volumes |
|---------------------|
| TOTAL ACID 291 BBLs |

| Fracture Treatments |
|--|
| TOTAL FLUIDS 254,033 BBLs TOTAL PROPPANT 13,108,310 LBS |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 11092 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| OCC - CORRECTION SHOW CORRECT LOCATION EXCEPTION ORDER 703799. |

| Lateral Holes |
|---|
| Sec: 10 TWP: 7N RGE: 5W County: GRADY SE NW SE SE 916 FSL 926 FEL of 1/4 SEC Depth of Deviation: 10750 Radius of Turn: 382 Direction: 1 Total Length: 5652 Measured Total Depth: 17188 True Vertical Depth: 11034 End Pt. Location From Release, Unit or Property Line: 926 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1142370 |