

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003232850000

Completion Report

Spud Date: August 29, 2017

OTC Prod. Unit No.: 003-224183-0-0000

Drilling Finished Date: September 10, 2017

1st Prod Date: November 30, 2017

Completion Date: November 30, 2017

Drill Type: STRAIGHT HOLE

Well Name: MOTT A 1-16

Purchaser/Measurer: TARGA

Location: ALFALFA 16 29N 12W
C SW NE
660 FSL 1980 FEL of 1/4 SEC
Latitude: 36.994663 Longitude: -98.497496
Derrick Elevation: 1313 Ground Elevation: 1300

First Sales Date:

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		235		275	SURFACE
INTERMEDIATE	8.625	23		1112		450	SURFACE
PRODUCTION	5.5	16		5597		325	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5120	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	SYLVAN DOLOMITE					10				
Nov 30, 2017	MISSISSIPPIAN	3.3		46	13939	462	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SYLVAN DOLOMITE

Code: 203SLVND

Class: DRY

Spacing Orders

Order No	Unit Size
148489	640

Perforated Intervals

From	To
5162	5178

Acid Volumes

3000 GAL 10% MCA

Fracture Treatments

NONE

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
670192	640

Perforated Intervals

From	To
4869	4874

Acid Volumes

1300 GAL. 10% MCA

Fracture Treatments

NONE

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
670192	640

Perforated Intervals

From	To
4786	4810

Acid Volumes

2500 GAL. 10% MCA

Fracture Treatments

MIRU (MOVE IN, RIG UP) BASIC TO FRAC. NU (NIPPLE UP) TO CASING. HELD SAFETY MTG. PRESSURE TEST EQUIP. TO 3400#. FRAC MISSISSIPPI 4786' - 4810' DOWN 5-1/2" CASING AS FOLLOWS:
1ST STAGE (PAD): 57000 GAL SW (SLICK WATER) PUMPED 3 BPM @ 1690#.
2ND STAGE: 10000 GAL CONTAINING 0.1#/GAL 30/50 SAND PUMPED 56.3 BPM @ 1535#.
3RD STAGE: 10000 GAL CONTAINING 0.2#/GAL 30/50 SAND PUMPED 56.5 BPM @ 1515#.
4TH STAGE: 15000 GAL CONTAINING 0.3#/GAL 30/50 SAND PUMPED 56.6 BPM @ 1415#.
5TH STAGE: 15000 GAL CONTAINING 0.4#/GAL 30/50 SAND PUMPED 56.6 BPM @ 1355#.
6TH STAGE: 26000 GAL CONTAINING 0.5#/GAL 30/50 SAND PUMPED 56.6 BPM @ 1330#.
7TH STAGE: 26000 GAL CONTAINING 0.6#/GAL 30/50 SAND PUMPED 56.6 BPM @ 1255#.
8TH STAGE: 30000 GAL CONTAINING 0.7#/GAL 30/50 SAND PUMPED 56.7 BPM @ 1235#.
9TH STAGE: 30000 GAL CONTAINING 0.8#/GAL 30/50 SAND PUMPED 56.8 BPM @ 1200#.
10TH STAGE: 26000 GAL CONTAINING 0.9#/GAL 30/50 SAND PUMPED 56.1 BPM @ 1145#.
11TH STAGE: 16000 GAL CONTAINING 1.0#/GAL 16/30 SAND PUMPED 56.1 BPM @ 1060#.
12TH STAGE: 7000 GAL CONTAINING 1.5#/GAL 16/30 SAND PUMPED 56.1 BPM @ 980#.
PUMPED 6310 GAL FLUSH 56.4 BPM @ 1010#. ISIP 250#, 5 MIN. 185#, 10 MIN. 140#, 15 MIN. 110#. RDMO (RIG DOWN MOVE OUT) BASIC. PUMPED TOTAL 274310 GAL. (6500 BBLS) SLICK WATER & 137000# SAND. AFTER 2 HRS. CSG. ON SLIGHT VAC. ND (NIPPLE DOWN) FRAC VALVE AND NU CSG. VALVE.

Formation	Top
MISSISSIPPIAN	4786

Were open hole logs run? Yes

Date last log run: September 08, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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