

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253000001

Completion Report

Spud Date: November 05, 2018

OTC Prod. Unit No.: 01722531400000

Drilling Finished Date: November 28, 2018

Amended

1st Prod Date: April 06, 2019

Amend Reason: OCC CORRECTION SPACING NPT

Completion Date: April 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: FORAKER 1207 7SMH-11

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

Location: CANADIAN 11 12N 7W
NW NE NW NE
240 FNL 1955 FEL of 1/4 SEC
Derrick Elevation: 1335 Ground Elevation: 1308

First Sales Date: 4/5/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693146		691303	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	987		340	SURFACE
PRODUCTION	5 1/2	20	P-110	14715		1445	3937

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14725

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2019	MISSISSIPPIAN	1066	42	2728	2559	1603	FLWG	1550	48/64"	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
694225	640	9660	14600
Acid Volumes		Fracture Treatments	
1750 GAL 15% HCL		203,331 BBLs TFW	
		9,910,014# PROP	

Formation	Top
MISSISSIPPIAN	9660

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED CORRECTION AS PER RHB

Lateral Holes
Sec: 11 TWP: 12N RGE: 7W County: CANADIAN SW SE SE SW 56 FSL 2231 FWL of 1/4 SEC Depth of Deviation: 9043 Radius of Turn: 472 Direction: 180 Total Length: 4940 Measured Total Depth: 14725 True Vertical Depth: 9380 End Pt. Location From Release, Unit or Property Line: 56

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Status: Accepted	1142633