

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233030000

Completion Report

Spud Date: September 30, 2018

OTC Prod. Unit No.: 015225004

Drilling Finished Date: November 25, 2018

1st Prod Date: January 09, 2019

Completion Date: December 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: VINES 1-14HM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CADD0 14 12N 13W
SE SE SE SE
276 FSL 277 FEL of 1/4 SEC
Derrick Elevation: 1623 Ground Elevation: 1593

First Sales Date: 01/09/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687348		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1496		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12246		1188	6201
PRODUCTION	5 1/2	26	P-110	20184		2261	12540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20184

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2019	MISSISSIPPIAN			10624		3401	FLOWING	10064	26/64	6180

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
684535		640		15707			19991		
Acid Volumes				Fracture Treatments					
765.6 BBLS OF 15% HCL ACID				240848.4 BBLS OF FLUID & 8863780 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	14026

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 14 TWP: 12N RGE: 13W County: CADDO NW NE NE NE 29 FNL 374 FEL of 1/4 SEC Depth of Deviation: 15237 Radius of Turn: 342 Direction: 1 Total Length: 4251 Measured Total Depth: 20184 True Vertical Depth: 15413 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141696</div>

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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1016EZ

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Initial Test Data

March 15, 2019

4/16/19

359MSSP

10064

1 of 2

EZ

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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Perforated Intervals

From	To
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