

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247340001

Completion Report

Spud Date: October 17, 2017

OTC Prod. Unit No.: 103-222499-0-0000

Drilling Finished Date: October 28, 2017

Amended

1st Prod Date: November 18, 2017

Amend Reason: RECOMPLETE TO SKINNER

Completion Date: November 10, 2017

Recomplete Date: April 05, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DOUG H. 1-35

Purchaser/Measurer: ETC

Location: NOBLE 35 22N 2W
C S2 SW NW
330 FSL 660 FWL of 1/4 SEC
Latitude: 36.310659 Longitude: -97.311597
Derrick Elevation: 1007 Ground Elevation: 994

First Sales Date: 04/11/2021

Operator: DAVIDSON ENERGY INC 17058
PO BOX 782
619 DELAWARE
PERRY, OK 73077-0782

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	336	350	230	SURFACE
PRODUCTION	5 1/2	17	J-55	4910	1300	130	3830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4918

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4700	CIBP W/ 2 SXS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2021	SKINNER	20	41	44	2050		PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

Spacing Orders

Order No	Unit Size
159574	40

Perforated Intervals

From	To
4755	4777

Acid Volumes

26 BARRELS 15% FE NE, 214 BARRELS ACID
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Fracture Treatments

710 BARRELS WATER, 16,800 POUNDS 20/40 SAND

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No	Unit Size
44244	40

Perforated Intervals

From	To
4628	4634

Acid Volumes

3 GAL W/ BAILER

Fracture Treatments

500 GAL ACID, 448 BARRELS LEASE OIL, 10,607 POUNDS 16/30 SAND AND 10,754 POUNDS 20/40 SAND
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Formation	Top
COTTONWOOD	1228
LAYTON	3771
BIG LIME	4312
SKINNER	4625
MISSISSIPPI CHAT	4759
MISSISSIPPI LIME	4776
WOODFORD	4892

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DUE TO COMPROMISED HOLE CONDITIONS, NO OPEN HOLE LOGS WERE ATTEMPTED.

FOR COMMISSION USE ONLY

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Status: Accepted