

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255370000

Completion Report

Spud Date: October 08, 2019

OTC Prod. Unit No.: 017-226816-0-0000

Drilling Finished Date: February 01, 2020

1st Prod Date: June 12, 2020

Completion Date: May 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: LATHAM 2H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 11N 9W
NW SE SW SE
373 FSL 1907 FEL of 1/4 SEC
Latitude: 35.4365804 Longitude: -98.12065618
Derrick Elevation: 1352 Ground Elevation: 1319

First Sales Date: 06/12/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717164		715213	
	Commingled			715215	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	530		240	SURFACE
INTERMEDIATE	7	23	P-110	10847		375	5572
PRODUCTION	5	18	P-110	23130		838	9585

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23140

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2020	MISSISSIPPIAN - WOODFORD	19	53	1856	97684	1628	FLOWING	4100	18	4099

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
686010	640
686011	640
715206	MULTIUNIT

Perforated Intervals

From	To
12948	18960
22415	23090

Acid Volumes

26,000 GALLONS

Fracture Treatments

24,029,261 POUNDS OF PROPPANT; 508,000 BBLS

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
686010	640
686011	640
715206	MULTIUNIT

Perforated Intervals

From	To
12800	12948
18960	22415

Acid Volumes

26,000 GALLONS

Fracture Treatments

24,029,261 POUNDS OF PROPPANT; 508,000 BBLS

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	12242
WOODFORD	12603

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 11N RGE: 9W County: CANADIAN

SW SW SW SE

187 FSL 2522 FEL of 1/4 SEC

Depth of Deviation: 12280 Radius of Turn: 410 Direction: 174 Total Length: 10831

Measured Total Depth: 23140 True Vertical Depth: 12885 End Pt. Location From Release, Unit or Property Line: 187

FOR COMMISSION USE ONLY

1145387

Status: Accepted