# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** Spud Date: September 25, 2020

OTC Prod. Unit No.: 093-227051-0-0000 Drilling Finished Date: October 20, 2020

1st Prod Date: December 24, 2020

Completion Date: November 16, 2020

Drill Type: HORIZONTAL HOLE

API No.: 35093252500000

Well Name: SHAMROCK 1-25H Purchaser/Measurer: PHILLIPS 66 COMPANY

Location: MAJOR 36 20N 11W

SE NE NW NW

500 FNL 1189 FWL of 1/4 SEC

Latitude: 36.172393 Longitude: -98.330752 Derrick Elevation: 1217 Ground Elevation: 1192

Operator: ROX EXPLORATION INC 18783

2416 PALMER CIRCLE NORMAN, OK 73069-6301

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
717556

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date: 12/26/2020

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	466		805	SURFACE	
INTERMEDIATE	7	26	P110	8821	1500	875	120	
PRODUCTION	4 1/2	13.5	P110	14070	1600	650	5770	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 14070

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

PI	ug
Depth	Plug Type
13958	CIBP

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2020	HUNTON	28	38	67	2392	1482	FLOWING	425	64/64	130

## **Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders						
Order No	Unit Size					
713200	640					

Perforated Intervals					
From	То				
8996	13948				

Acid Volumes
125,000 GALS 15% HCL ACID

Fracture Treatments

199,525 BBLS FLUID
7,261,500 LBS PROPPANT

Formation	Тор
HUNTON	8511

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 25 TWP: 20N RGE: 11W County: MAJOR

NW NW NE NW

43 FNL 1322 FWL of 1/4 SEC

Depth of Deviation: 7800 Radius of Turn: 703 Direction: 1 Total Length: 5736

Measured Total Depth: 14070 True Vertical Depth: 8511 End Pt. Location From Release, Unit or Property Line: 43

# FOR COMMISSION USE ONLY

1145955

Status: Accepted

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