## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103240960001 **Completion Report** Spud Date: April 24, 2007

OTC Prod. Unit No.: 103-117784-0-0000 Drilling Finished Date: May 04, 2007

1st Prod Date: June 05, 2007

Amended Completion Date: June 04, 2007 Amend Reason: RECOMPLETION

Recomplete Date: August 29, 2021

**Drill Type:** STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: CAROL 6-2 Purchaser/Measurer: MUSTANG

First Sales Date: 8/29/2021 NOBLE 2 24N 1W

NW SW NE SE 1815 FSL 1155 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 963

Operator: KODA OPERATING LLC 24242

> 17521 US HWY 69S STE 100 TYLER, TX 75703-5596

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
720015

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	23	J-55	265		220	SURFACE	
PRODUCTION	5 1/2	15.5	J-55	4692		225	3440	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4700

Packer					
Depth	Brand & Type				
4092	UNKOWN				

Plug					
Depth	Plug Type				
4150	CIBP + 2 SACKS CEMENT				

**Initial Test Data** 

January 13, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2021	RED FORK	3	39	2	666	270	PUMPING	720		20

## Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders							
Order No	Unit Size						
525189	160						

Perforated Intervals					
From	То				
4031	4044				

**Acid Volumes** 

1000 GALLONS 7-1/2% NEFE HCI ACID SPEARHEAD.

Fracture Treatments

13,750 GALLONS 20 POUND BORATE XL 26,360 POUNDS 20/40 SAND FLUSH W/20 POUND LINEAR GEL.

Formation	Тор
RED FORK	4031

Were open hole logs run? No Date last log run: May 04, 2007

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1147402

Status: Accepted

January 13, 2022 2 of 2