Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139211130001 **Completion Report** Spud Date: June 14, 1978

OTC Prod. Unit No.: 139-056217-0-0000 Drilling Finished Date: June 26, 1978

1st Prod Date:

First Sales Date:

Amended

Completion Date: August 18, 1978 Amend Reason: RECOMPLETE

Recomplete Date: January 19, 2021

Drill Type: STRAIGHT HOLE

Well Name: WEBB B-1 Purchaser/Measurer:

Location: TEXAS 31 4N 14E CM

C SW SW

660 FSL 660 FWL of 1/4 SEC

Latitude: 36.7645 Longitude: -101.59839 Derrick Elevation: 0 Ground Elevation: 3187

Operator: WYNN-CROSBY OPERATING LP 21686

1700 PACIFIC AVENUE STE 1200

DALLAS, TX 75201

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8.625	24	ST&C	1609	1000	600	SURFACE		
PRODUCTION	4.5	11.6	K55	6300		250	4700		

Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
LINER	2.875	6.5		540	0	0	5774	6314			

Total Depth: 6692

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
5770	CIBP					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2022	CHEROKEE			33		3	PUMPING	360	OPEN	
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: CHER	OKEE		Code: 40	4CHRK	С	lass: GAS			
Spacing Orders				Perforated Intervals						
Orde	r No U	nit Size		From To						
There are no Spacing Order records to display.				5612 5625						
Acid Volumes			$\neg \vdash$		Fracture Tre	atments				
650 GALLONS 7-1/2% MCA ACID				There are no Fracture Treatments records to display.						

Formation	Тор
CHEROKEE	5516

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1147409

Status: Accepted

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