Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248700000 **Completion Report** Spud Date: October 31, 2021

OTC Prod. Unit No.: 051-227761 Drilling Finished Date: December 27, 2021

1st Prod Date: February 20, 2022

Completion Date: February 20, 2022

Drill Type: HORIZONTAL HOLE

Well Name: BRUSHY LAKE 2H-13-24 Purchaser/Measurer: BMM

Location:

GRADY 12 8N 6W SW SE SE SW 260 FSL 2175 FWL of 1/4 SEC

Latitude: 35.17537248 Longitude: -97.78622985 Derrick Elevation: 1340 Ground Elevation: 1306

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Order No | Location Exception | |
|----------|--------------------|--|
| | Order No | |
| 724827 | 724827 | |

| Increased Density |
|-------------------|
| Order No |
| 724829 |
| 721306 |

First Sales Date: 2/20/2022

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40 | J-55 | 1020 | | 292 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 10905 | | 238 | 7174 |

| | | | | Liner | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 11369 | 0 | 708 | 10649 | 22018 |

Total Depth: 22110

| Pac | ker |
|--------------------|-----------------------|
| Depth | Brand & Type |
| There are no Packe | r records to display. |

| Pi | ug | | |
|---------------------------------------|-----------|--|--|
| Depth | Plug Type | | |
| There are no Plug records to display. | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|---------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Mar 19, 2022 | MISSISSIPPIAN | 375 | 43.8 | 519 | 1384 | 2762 | FLOWING | 2700 | 36 | 633 |

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 676902 | 640 | | | |
| 682307 | 640 | | | |
| 724826 | MULTIUNIT | | | |

| Perforated | d Intervals |
|------------|-------------|
| From | То |
| 11835 | 16953 |
| 16953 | 21971 |

Acid Volumes
26,508 GALLONS 15% HCL

| Fracture Treatments | |
|---|--|
| 20,806,748 LBS PROPPANT; 480,109 BBLS FLUID | |

| Formation | Тор |
|---------------|-------|
| MISSISSIPPIAN | 11101 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 8N RGE: 6W County: GRADY

SE SW SW SW

127 FSL 366 FWL of 1/4 SEC

Depth of Deviation: 10970 Radius of Turn: 460 Direction: 179 Total Length: 10689

Measured Total Depth: 22110 True Vertical Depth: 11461 End Pt. Location From Release, Unit or Property Line: 127

FOR COMMISSION USE ONLY

1147759

Status: Accepted

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