

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35099202070001

**Completion Report**

Spud Date: January 06, 1977

OTC Prod. Unit No.:

Drilling Finished Date: March 01, 1977

**Amended**

1st Prod Date: March 14, 1977

Amend Reason: RPR HOLE IN CASING AND RETURN TO PRODUCTION

Completion Date: March 18, 1977

Recomplete Date: July 10, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HOWELL CIRCLE RANCH A 3-X

Purchaser/Measurer:

Location: MURRAY 11 1S 1E  
SE4 NW4 SW4  
1650 FSL 1040 FWL of 1/4 SEC  
Latitude: 34.4820532 Longitude: -97.1740553  
Derrick Elevation: 909 Ground Elevation: 897

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	K-55	4221	900	150	3450
SURFACE	8 5/8	24	J-55	322		390	SURFACE
CONDUCTOR	13 3/8	48	H-40	45			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4325**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2020	OIL CREEK	15	38.5	10	666	1080	PUMPING		0	

Completion and Test Data by Producing Formation									
Formation Name: OIL CREEK				Code: 202OLCK			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
123178		20		4028			4056		
Acid Volumes				Fracture Treatments					
250 GALS OF 15% NEFE HCL				There are no Fracture Treatments records to display.					

Formation	Top
MCLISH	3250
OIL CREEK	3985
ARBUCKLE	4312

Were open hole logs run? Yes
Date last log run: March 02, 1977

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
HIC BETWEEN 2223'-2256'. SQUEEZE JOB. 5 1/2" @ 15.5# CASING. PERFORATIONS @ 2223'. LEAD CEMENT - 50SKS A, .5% C-15. 59 CU. FT. SLURRY VOLUME. TAIL CEMENT - 300 SKS A, 2% CALCIUM CHLORIDE. 354 CU. FT. SLURRY VOLUME. ON 7/10/2018 WELL WAS PUT BACK ON PRODUCTION.

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<div> <div>Status: Accepted</div> <div>1139790</div> </div>