

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251840000

Completion Report

Spud Date: December 13, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 28, 2018

1st Prod Date: December 30, 2018

Completion Date: December 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: STARK 2010 2-19MH

Purchaser/Measurer:

Location: MAJOR 19 20N 10W
NW NW NE NW
265 FNL 1369 FWL of 1/4 SEC
Latitude: 36.202136 Longitude: -98.312351
Derrick Elevation: 1209 Ground Elevation: 1187

First Sales Date:

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704096		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	524		240	SURFACE
PRODUCTION	7	29	P-110	7992		280	5069

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5116	0	0	7755	12871

Total Depth: 12877

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: TA

Spacing Orders

Order No	Unit Size
689506	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
MISSISSIPPIAN	7576

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PRIOR TO WELL COMPLETION, THE OPERATOR WAS NOTIFIED THAT THE LOCATION EXCEPTION WOULD NEED TO BE MODIFIED
OPERATOR - WELL DRILLED BY ALTA MESA AND NEVER COMPLETED. MACH ACQUIRED WELL AND HAVE NOT COMPLETED WELL AS OF YET
DUE TO MARKET CONDITIONS. WELL HAS NOT BEEN PERFORATED, FRAC'D OR FLOW TESTED.

Lateral Holes

Sec: 19 TWP: 20N RGE: 10W County: MAJOR

SE SE SW SW

171 FSL 1094 FWL of 1/4 SEC

Depth of Deviation: 7509 Radius of Turn: 590 Direction: 182 Total Length: 4879

Measured Total Depth: 12877 True Vertical Depth: 8052 End Pt. Location From Release, Unit or Property Line: 171

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Status: Accepted