

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236920001

Completion Report

Spud Date: December 11, 2017

OTC Prod. Unit No.: 117223007

Drilling Finished Date: December 18, 2017

Amended

1st Prod Date: May 20, 2018

Amend Reason: RECOMPLETE TO RED FORK

Completion Date: May 07, 2018

Recomplete Date: July 28, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JACK SMITHTON 1-33

Purchaser/Measurer: PHILLIPS 66

Location: PAWNEE 33 20N 5E
E2 W2 NE SW
660 FNL 740 FEL of 1/4 SEC
Derrick Elevation: 963 Ground Elevation: 952

First Sales Date: 7/28/2020

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		714555	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	126		100	SURFACE
PRODUCTION	5 1/2	15.5	J55	3828		185	2620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3832

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3740	CIBP
3422	RBP W/ 1 SACK OF SAND ON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2020	RED FORK	33.4	41			98	PUMPING	640		

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404 RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
637600	160

Perforated Intervals

From	To
3310	3318

Acid Volumes

PUMPED TOTAL 9.5 BBLS 7 1/2% NEFE AND 20.5 BLS FLUSH
PUMPED 35 BBLS 12% NEFE W/ 100 BIOBALLS

Fracture Treatments

FRAC'D WITH 383 BBLS 4% 25# GELLED X-LINK AND 24,690# 20/40 PREMIUM BROWN SAND

Formation	Top
CLEVELAND	2782
BIG LIME	2849
RED FORK	3309
MISSISSIPPIAN	3530
WOODFORD	3615
SIMPSON	3652
WILCOX	3710

Were open hole logs run? Yes

Date last log run: December 15, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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