

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253420000

Completion Report

Spud Date: January 12, 2019

OTC Prod. Unit No.: 017225613

Drilling Finished Date: February 10, 2019

1st Prod Date: June 03, 2019

Completion Date: May 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DANNEHL 1405 2-34MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 34 14N 5W
SW NW NE NW
613 FNL 1389 FWL of 1/4 SEC
Latitude: 35.65127 Longitude: -97.72278
Derrick Elevation: 1175 Ground Elevation: 1152

First Sales Date: 6/2/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
703872

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J-55	1138		375	SURFACE
PRODUCTION	7.0	26	P-110	7684		185	5704

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4751	0	350	7554	12305

Total Depth: 12305

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2019	MISSISSIPPIAN	283	41.4	408	1441	2562	PUMPING	180	38/64	170

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
626882	640

Perforated Intervals

From	To
7804	12154

Acid Volumes

35,100 GALLONS 7.5% HCl

Fracture Treatments

FLUID: 309,611 BBLS SAND: 7,800,598 #
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Formation	Top
COTTAGE GROVE	5175
OSWEGO	6855
VERDIGRIS	7105
MISSISSIPPIAN	7229

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 14N RGE: 5W County: CANADIAN

S2 SE SW SW

61 FSL 988 FWL of 1/4 SEC

Depth of Deviation: 6883 Radius of Turn: 587 Direction: 182 Total Length: 4499

Measured Total Depth: 12305 True Vertical Depth: 7371 End Pt. Location From Release, Unit or Property Line: 61

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Status: Accepted