

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265910000

Completion Report

Spud Date: September 25, 2019

OTC Prod. Unit No.: 073-226497 & 093-226497

Drilling Finished Date: October 15, 2019

1st Prod Date: December 18, 2019

Completion Date: December 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VOODOO 19N-9W 6-1H

Purchaser/Measurer: DCP

Location: KINGFISHER 6 19N 9W
NW NE NW NW
295 FNL 950 FWL of 1/4 SEC
Latitude: 36.158671 Longitude: -98.206842
Derrick Elevation: 1133 Ground Elevation: 1115

First Sales Date: 12/26/2019

Operator: INTERSTATE EXPLORATIONS LLC 24089
PO BOX 984
301 E 18TH ST
CISCO, TX 76437-0984

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712166		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	346		145	SURFACE
PRODUCTION	7	29	P-110	8289		150	7075

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6000	0	445	7472	13472

Total Depth: 13472

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7344	7" AS1X PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2020	MISSISSIPPIAN	183	45	1803	9852	910	FLOWING		32	650

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
697683	640

Perforated Intervals

From	To
8488	13354

Acid Volumes

1,013 BARRELS 15% HCL

Fracture Treatments

476,560 BARRELS SLICKWATER, 12,986,601 POUNDS PROPPANT
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Formation	Top
OSWEGO	6657
RED FORK	7006
MANNING	7257
MISSISSIPPI	7580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 20N RGE: 9W County: MAJOR

NE NW NW NW

187 FNL 1394 FWL of 1/4 SEC

Depth of Deviation: 7521 Radius of Turn: 1019 Direction: 359 Total Length: 5458

Measured Total Depth: 13472 True Vertical Depth: 8088 End Pt. Location From Release, Unit or Property Line: 187

FOR COMMISSION USE ONLY

1145603

Status: Accepted

Submitted
9/18/2020
DKU

<input checked="" type="checkbox"/>	ORIGINAL
<input type="checkbox"/>	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION						SPUD DATE	
<input type="checkbox"/> STRAIGHT HOLE		<input type="checkbox"/> DIRECTIONAL HOLE		<input checked="" type="checkbox"/> HORIZONTAL HOLE		9/25/2019	
<input type="checkbox"/> SERVICE WELL						DRLG FINISHED DATE	
If directional or horizontal, see reverse for bottom hole location.						10/15/2019	
COUNTY	KINGFISHER		SEC 6	TWP 19N	RGE 9W	DATE OF WELL COMPLETION	
LEASE NAME		VOODOO 19N-9W		WELL NO. 6-1H		12/18/2019	
NE 1/4		NE 1/4	NW 1/4	NW 1/4	FSL OF 1/4 SEC 295	FWL OF 1/4 SEC 950	
ELEVATION Demck FL		1133 kb Ground		1115 Latitude (if known)		36.158671	
						Longtitude (if known)	
OPERATOR NAME						24089	
INTERSTATE EXPLORATIONS LLC						OTC / OCC OPERATOR NO.	
ADDRESS						1331 LAMAR ST. STE.1370	
CITY						HOUSTON	
STATE						TX	
ZIP						73760	

640 Acres

W

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
LOCATION EXCEPTION ORDER NO.		712166 F.O :701048-
INCREASED DENSITY ORDER NO.		

CASING & CEMENT (Attach Form 1002C)

CASING & CEMENT (ARLCO PUMP 1000)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36#	J-55	346		145	surface
INTERMEDIATE	7	29#	P-110	8,289		150	7,075
PRODUCTION							
LINER	4.5	13.5#	P-110	7472-13472		445	7,472
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		13,472	

PACKER @ 7,344 BRAND & TYPE 7" AS1X Packer

PLUG @	TYPE	PLUG @	TYPE
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PACKER @

PLUG @	TYPE	PLUG @	TYPE
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
17	17	17	17
18	18	18	18
19	19	19	19
20	20	20	20
21	21	21	21
22	22	22	22
23	23	23	23
24	24	24	24
25	25	25	25
26	26	26	26
27	27	27	27
28	28	28	28
29	29	29	29
30	30	30	30
31	31	31	31
32	32	32	32
33	33	33	33
34	34	34	34
35	35	35	35
36	36	36	36
37	37	37	37
38	38	38	38
39	39	39	39
40	40	40	40
41	41	41	41
42	42	42	42
43	43	43	43
44	44	44	44
45	45	45	45
46	46	46	46
47	47	47	47
48	48	48	48
49	49	49	49
50	50	50	50
51	51	51	51
52	52	52	52
53	53	53	53
54	54	54	54
55	55	55	55
56	56	56	56
57	57	57	57
58	58	58	58
59	59	59	59
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62	62	62	62
63	63	63	63
64	64	64	64
65	65	65	65
66	66	66	66
67	67	67	67
68	68	68	68
69	69	69	69
70	70	70	70
71	71	71	71
72	72	72	72
73	73	73	73
74	74	74	74
75	75	75	75
76	76	76	76
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88	88	88	88
89	89	89	89
90	90	90	90
91	91	91	91
92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

COMPLETION & TEST DATA BY PRODUCING FORMATION

COMPLETION TEST DATA BY PRODUCING FORMATION						
FORMATION	MISSISSIPPIAN					Report to Frac Focus
SPACING & SPACING ORDER NUMBER	(640) HX 697683					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	per GOR				
PERFORATED INTERVALS	8486-13354					
ACID/VOLUME	1013 bbls 15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	476,560 bbls slickwater					
	12,986,601# proppant					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

DCP

☒

OR

First Sales Date


12/26/2019

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/28/2020					
OIL-BBL/DAY	183					
OIL-GRAVITY (API)	45					
GAS-MCF/DAY	1803					
GAS-OIL RATIO CU FT/BBL	9852					
WATER-BBL/DAY	910					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE	32					
FLOW TUBING PRESSURE	650					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		MATT DAWSON NAME (PRINT OR TYPE)		9/18/2020 (713) 308-4910 DATE PHONE NUMBER	
1331 LAMAR ST. STE. 1370 ADDRESS		HOUSTON TX 73760 CITY STATE ZIP		matt.dawson@ie-llc.net EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 6-1H

Names of Formations	Top
OSWEGO	6,657'
REDFORK	7,006'
MANNING	7,257'
MISSISSIPPI	7,580'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below.

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The top-left cell contains a small house icon.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth
Please note the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1										Per Exhibit 101 & 102	
SEC 31	TWP	20N	RGE	9W	COUNTY	MAJOR 187					1394
Spot Location						Feet From 1/4 Sec Lines		FNL 151		FWL .377	
NE 1/4		NW 1/4		NW 1/4							
Depth of Deviation			7,521		Radius of Turn		1019		Direction 359 368		Total Length 5,458
Measured Total Depth			13,472		True Vertical Depth		8,088		BHL From Lease, Unit, or Property Line:		
									151 187		

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NUMBER: 073 26591

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/02/2019

Expiration Date: 01/02/2021

Prod. 093-226497 > 12-2019
Pun 073-226497
Spud 073-226497 9-25-2019

PERMIT TO DRILL

WELL LOCATION: Sec: 06 Twp: 19N Rge: 9W

County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 295 950

Lease Name: VOODOO 19N-9W

Well No: 6-1H

Well will be 295 feet from nearest unit or lease boundary.

Operator Name: INTERSTATE EXPLORATIONS LLC

Telephone: 8178503600

OTC/OCC Number: 24089 0

INTERSTATE EXPLORATIONS LLC

PO BOX 984

CISCO, TX 76437-0984

DGE LIMITED PARTNERSHIP

P.O. BOX 18466

OKLAHOMA CITY OK 73154

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7546	6	
2	WOODFORD	8162	7	
3			8	
4			9	
5			10	

Spacing Orders: 697683

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201902397

Special Orders:

Total Depth: 13488

Ground Elevation: 1115

Surface Casing: 340

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36751

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - HOYLE CREEK)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 31 Twp 20N Rge 9W County MAJOR

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 150

Feet From: WEST 1/4 Section Line: 400

Depth of Deviation: 7554

Radius of Turn: 626

Direction: 355

Total Length: 4951

Measured Total Depth: 13488

True Vertical Depth: 8162

End Point Location from Lease,

Unit, or Property Line: 150

Notes:

Category

Description

HYDRAULIC FRACTURING

7/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201902397

7/2/2019 - G58 - (I.O.) 31-20N-9W

X697683 MSSP, WDFD

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL

NO OP. NAMED

REC 5/28/2019 (DENTON)

SPACING - 697683

7/2/2019 - G58 - (640)(HOR) 31-20N-9W

EXT 650891 MSSP, WDFD

POE TO BHL (MSSP) NLT 660' FB

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER 67634/93046 MSSLM; SP. ORDER 91151 MNNG)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26591 VOODOO 19N-9W 6-1H