Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063249100000

Drill Type:

OTC Prod. Unit No.: 063-226802-0-0000

Completion Report

Drilling Finished Date: March 26, 2020 1st Prod Date: May 19, 2020 Completion Date: May 15, 2020

Spud Date: March 03, 2020

Purchaser/Measurer: BP ENERGY

First Sales Date: 05/19/2020

Well Name: TRUMAN 6-19-18WH

Location: HUGHES 30 9N 12E SW NW NE NW 336 FNL 1327 FWL of 1/4 SEC Latitude: 35.23091623 Longitude: -96.08299416 Derrick Elevation: 813 Ground Elevation: 788

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

HORIZONTAL HOLE

	Completion Type		Location Exception						Increased Density							
Х	Single Zone			Order	No			Order No								
	Multiple Zone		714271						709291							
	Commingled								709290							
			Casing						and Cement							
	Туре					Weight	Grade	Fe	et	PSI	SAX	Top of CMT				
	CONDU				16			4	0		4	SURFACE				
		SU	RFACE		9.625	36	J-55	52	26		170	SURFACE				
		PRO	OUCTION		5.5	20	P-110	150)19		2195	2222				
							Liner									
		Type Size Weig		eight Grade Len		Length	ngth PSI		Тор	o Depth	Bottom Depth					
		There are no Liner records to display.										1				

Total Depth: 15015

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date	est Date Formation O BBL/		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jun 14, 2020	WOODFORD	RD 10 35		7014	701400	3332	FLOWING	254	64/64	234
		Со	mpletion and	Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	No	Init Size		Fror	n	I	о			
66042	20	640		471	5	14	923			
7142	70 MI	JLTIUNIT			•					
	Acid Volumes				Fracture Tre	atments				
2	2,016 BBLS 7.5% HCL AC	D			319,561 BBL 9,258,587 LBS F	-				
					9,230,307 LB3 F	KOFFANI				
Formation		T	ор	Were open hole logs run? No						
WOODFORD				4565 Date last log run:						
					Vere unusual dri	lling circums	tances encou	untered? No		
				E	xplanation:					
Other Remarks										
There are no Ot	her Remarks.									
				Lateral H	loles					
Sec: 18 TWP: 9	N RGE: 12E County: HUC	HES								
NW NE NW	NW									

79 FNL 787 FWL of 1/4 SEC

Depth of Deviation: 3749 Radius of Turn: 722 Direction: 358 Total Length: 10131

Measured Total Depth: 15015 True Vertical Depth: 4125 End Pt. Location From Release, Unit or Property Line: 79

FOR COMMISSION USE ONLY

Status: Accepted

1145415

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

API No.: 35063249100000

Completion Report

Spud Date: March 03, 2020 Drilling Finished Date: March 26, 2020 1st Prod Date: May 19, 2020 Completion Date: May 15, 2020

HORIZONTAL HOLE Drill Type:

OTC Prod. Unit No.: 063-226802-0-0000

Well Name: TRUMAN 6-19-18WH

Single

Х

Location: HUGHES 30 9N 12E SW NW NE NW 336 FNL 1327 FWL of 1/4 SEC Latitude: 35.23091623 Longitude: -96.08299416 Derrick Elevation: 813 Ground Elevation: 788

Purchaser/Measurer: BP ENERGY

First Sales Date: 05/19/2020

254

CALYX ENERGY III LLC 23515 Operator:

lion.	SW NW NE N 336 FNL 1327 FW				A A 1		1.	1 1100	Oulos De		0,2020		
	Latitude: 35.230916 Derrick Elevation: 8	23 Longitude:		16 8	S	E. 30	t: (sc): - : 50. : 49.5	0 -					
ator:	CALYX ENERGY II	ILLC 23515			S	20.19	50.	1274	20 1	226	802	I	
	6120 S YALE AVE TULSA, OK 74136-				S	ec. 18	1 49.8	2726	lo	26	202A	I	
Com	pletion Type		Loca		ception						Density		
Single	Single Zone Orde				er No Order No								
Multip	Multiple Zone 714				1				709291				
Comn	Commingled									7092	90		
				-		Ca	sing and Cen	and Cement					
			Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		CON	DUCTOR		16 9.625			4	0		4	SURFACE	
		SU	RFACE			36	J-55	52	26			SURFACE	
	PRODUCTION				5.5	20	P-110	0 15019			2195	2222	
							Liner	er					
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	То	Depth	Bottom Depth	
			1		l	There are r	no Liner record	to displ	ay.				

Total Depth: 15015

F	Packer	F	Plug
Depth	Brand & Type	Depth	Plug Type
There are no Pac	cker records to display.	There are no Plu	g records to display.

Initial Test Data

3194

61420

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2020	WOODFORD	10	35	7014	701400	3332	FLOWING	254	64/64	234
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: W	OODFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders	;			Perforated I	ntervals				
Order	No	Unit Size		Fror	n	1	Го	-		
6604	660420 [8.L.9] 640 H				5	14	923	-		
7142		MULTIUNIT			I					
	Acid Volumes				Fracture Tre	atments		7		
2	2,016 BBLS 7.5% HCL	ACID			319,561 BBL 9,258,587 LBS F					
Formation		 Т	ор		Vere open hole I	logs run? No				
WOODFORD			4565 Date last log run:							
					Vere unusual dri Explanation:	illing circums	stances encou	untered? No		
Other Remarks	i		<u>.</u>		··· <u>=-</u>					
There are no Ot	her Remarks.									
				Lateral I	Holes					
Sec: 18 TWP: 9	N RGE: 12E County: I	HUGHES								
NW NE NW	NW									
79 FNL 787 F	WL of 1/4 SEC									
	ion: 3749 Radius of Tu									
Measured Total	Depth: 15015 True Ve	ertical Depth: 412	25 End Pt. Lo	ocation From	n Release, Unit o	or Property L	ine: 79			

FOR COMMISSION USE ONLY

Status: Accepted

1145415