

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249100000

Completion Report

Spud Date: March 03, 2020

OTC Prod. Unit No.: 063-226802-0-0000

Drilling Finished Date: March 26, 2020

1st Prod Date: May 19, 2020

Completion Date: May 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TRUMAN 6-19-18WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E
SW NW NE NW
336 FNL 1327 FWL of 1/4 SEC
Latitude: 35.23091623 Longitude: -96.08299416
Derrick Elevation: 813 Ground Elevation: 788

First Sales Date: 05/19/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714271		709291	
	Commingled			709290	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	36	J-55	526		170	SURFACE
PRODUCTION	5.5	20	P-110	15019		2195	2222

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15015

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2020	WOODFORD	10	35	7014	701400	3332	FLOWING	254	64/64	234

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
660420	640	4715	14923		
714270	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2,016 BBLS 7.5% HCL ACID		319,561 BBLS FLUID 9,258,587 LBS PROPPANT			

Formation	Top
WOODFORD	4565

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 9N RGE: 12E County: HUGHES NW NE NW NW 79 FNL 787 FWL of 1/4 SEC Depth of Deviation: 3749 Radius of Turn: 722 Direction: 358 Total Length: 10131 Measured Total Depth: 15015 True Vertical Depth: 4125 End Pt. Location From Release, Unit or Property Line: 79

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145415</div>

5/19/20
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Oil & Gas Conservation Division
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Addendum

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multiumit:
Sec. 30 (84): -0-
Sec. 19: 50.1274% 226802 I
Sec. 18: 49.8726% 226802A I

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Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15015

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

October 14, 2020

6/14/20 319 WDFD 254

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
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714270	MULTIUNIT

Perforated Intervals

From	To
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NW NE NW NW

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