

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253800002

Completion Report

Spud Date: June 01, 2019

OTC Prod. Unit No.: 017-226238-0-0000

Drilling Finished Date: July 02, 2019

1st Prod Date: September 30, 2019

Amended

Completion Date: September 28, 2019

Amend Reason: AMEND SURFACE HOLE FOOTAGE FROM WEST LINE

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SNYDER 6-19-18 1409MHX

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 19 14N 9W
SE SE SW SW
210 FSL 1265 FWL of 1/4 SEC
Latitude: 35.66782595 Longitude: -98.20256903
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 10/3/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200
DALLAS, TX 75240-7369

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706911

Increased Density
Order No
684357
684359

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	289		450	SURFACE
SURFACE	13.375	54.5	J55	1486		1030	SURFACE
INTERMEDIATE	9.62	40	P110	9814		1015	3490
PRODUCTION	5.5	20	P110	21380		2890	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2019	MISSISSIPPI SOLID	596.79	55	7437	12461	755	FLOWING	2772	24	3526

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
557473	640
557482	640
706910	MULTIUNIT

Perforated Intervals

From	To
11319	21251

Acid Volumes

1000 BBLS 15% NEFE ACID

Fracture Treatments

25,410,544 LBS SAND; 423,996 BBLS FLUID

Formation	Top
TONKAWA	7180
COTTAGE GROVE	7975
OSWEGO	9090
VERDIGRIS	9300
PINK LIME	9530
INOLA	9715
ATOKA LIME	9820
MORROW	9875
CHESTER LIME	10180
MANNING	10670
MERAMEC	11205

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 706718 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NE NW NW NW

97 FNL 356 FWL of 1/4 SEC

Depth of Deviation: 10966 Radius of Turn: 900 Direction: 355 Total Length: 9964

Measured Total Depth: 21380 True Vertical Depth: 11086 End Pt. Location From Release, Unit or Property Line: 97

FOR COMMISSION USE ONLY

October 14, 2020

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Status: Accepted