

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35147281980000

**Completion Report**

Spud Date: September 14, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 18, 2018

1st Prod Date: July 15, 2019

Completion Date: July 01, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: BUSSMAN H-1

Purchaser/Measurer:

Location: WASHINGTON 7 28N 13E  
NW NE NW SW  
2365 FSL 982 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 793

First Sales Date:

Operator: RICKS CONSULTING LLC 22936  
PO BOX 501  
6478 STATE HIGHWAY 10 EAST  
COPAN, OK 74022-0501

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		8 5/8	20	LS	20		16	SURFACE
PRODUCTION		4 1/2	11.6	LS	1700	4500	175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1715**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	MISSISSIPPI CHAT	12	32	4	333	120	PUMPING	438	N/A	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI CHAT		Code: 401MSSCT	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NONE		1616	1634
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
400 GALLONS 15% HCL WITH 80 BARRELS KCL		NONE	

Formation	Top
OSWEGO LS	1044
MISSISSIPPI CHAT	1558

Were open hole logs run? Yes  
Date last log run: June 11, 2019  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145604

API NO. 147-28198  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Washington	SEC	7	TWP	28N	RGE	13E
LEASE NAME	Bussman			WELL NO.	H1		
Nw 1/4 Ne 1/4 Nw 1/4 Sw 1/4	FSL OF 1/4 SEC 2365			FWL OF 1/4 SEC	982		
ELEVATION N Derrick	Ground 793			Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Ricks Consulting, LLC			OTC/OCC OPERATOR NO.	22936		
ADDRESS	PO Box 501, 6478 State Highway 10 East						
CITY	Copan		STATE	Oklahoma	ZIP	74022-0501	

SPUD DATE 9-14-2018

DRLG FINISHED DATE 9-18-2018

DATE OF WELL COMPLETION 7-1-2019

1st PROD DATE 7-15-2019

RECOMP DATE

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	20	LS	20'	NA	15	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.6	LS	1700	4500	175	Surface
LINER							
TOTAL DEPTH						1,715	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Chat							No Frac
SPACING & SPACING ORDER NUMBER	None							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	1616-1634							
	19 Shots							
ACID/VOLUME	400 Gal 15% HCl w/ 80Bbls KCl							
FRACTURE TREATMENT (Fluids/Prop Amounts)	none							

RECEIVED  
SEP 21 2020  
Oklahoma Corporation  
Commission

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

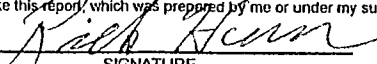
First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/15/2019						
OIL-BBL/DAY	12						
OIL-GRAVITY (API)	32						
GAS-MCF/DAY	4MCF						
GAS-OIL RATIO CU FT/BBL	333						
WATER-BBL/DAY	120						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	438						
CHOKE SIZE	NA						
FLOW TUBING PRESSURE	NA						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Rick Hawn Manager	9/16/2020	918-440-0451
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
PO Box 501	Copan	OKLA. 74022-0501	jrhawn.hawn@gmail.com
ADDRESS	CITY	STATE	ZIP
			EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Oswego Ls	1,044
Mississippi Chat	1,558
TOTAL DEPTH	1715

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

[illegible]

Other remarks:

A blank 10x10 grid for graphing, with a horizontal line across the middle and a vertical line down the middle, dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		FWL
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unll, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn	Direction		FWL
Measured Total Depth		True Vertical Depth	Total Length		
BHL From Lease, Unit, or Property Line:					